

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
State of New Mexico
Energy, Minerals and Natural Resources
8 2013
OIL CONSERVATION DIVISION
RECEIVED
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-103
May 27, 2004

WELL API NO.

8 301925-40752

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location

Unit Letter D : 170 feet from the North line and 130 feet from the West line

Section 30 Township 16S Range 39E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3679' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐ TD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/12 MI & RU Capstar for lateral drlg

TD 6 1/8" hole @ TVD @ 8150', TMD @ 12,890'

Ran 117 jts 4 1/2" 11.6# L80 Ultra FJ liner, Set @ 12,879'

Cmt w/650 sks Cl "H" w/.2% CD32, 1% FL62, .3% FL52, 1% BA58 & .15% SMS

(15.1 ppg & 1.28 yd)

PD @ 9:30 1/15/13, circ 67 bbls to pit

RR @ 11:00 1/15/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Regulatory Analyst DATE 2/14/13

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450

For State Use Only

Petroleum Engineer

APPROVED BY: [Signature] TITLE _____ DATE FEB 18 2013

Conditions of Approval (if any): _____

FEB 19 2013 Chm