District I HOBBS OCD State of New Mex 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natur District II 811 S. First St., Artesia, NM 88210 FEB 1 4 20 Energy Minerals and Natur District III 000 Rio Brazos Road, Aztec, NM 87410 Oil Conservation Di District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED 1220 South St. Francis Santa Fe, NM 87505	to implement waste removal for closure, submit to the appropriate NMOCD District Office.	
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure) Type of action: X Permit Closure		
i ype of action: A permit Cosure		
closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.		
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: CHEVRON U.S.A. INC. OGRID #:4323	·	
Address: 15 SMITH ROAD, MIDLAND, TEXAS 79705 Facility or well name STATE "BA" #6		
Facility or well name STATE "BA" #6 API Number: 30-025-20057 OCD Permit Number: P1-05773		
	County: LEA	
Center of Proposed Design: Latitude Longitude	-	
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
2.		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which		
Above Ground Steel Tanks or Haul-off Bins PLUG BACK TO DEVONIAN	AND DEEPEN	
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC		
4		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Image: Subsection B of 19.15.17.11 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Image: Subsection B of 19.15.17.12 NMAC Subsection B of 19.15.17.12 NMAC		
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
5. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
	posal Facility Permit Number: R9166-NM-01-0006	
	posal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): DENISE PINKERTON	Title: REGULATORY SPECIALIST	
Signature: AMISC Punterton	Date: 02-11-2013	
e-mail address: leakejd@chevron.com	Telephone: 432-687-7375	
Form C-144 CLEZ Oil Conservation Div	sion Page 1 of 2	

· · · · · · · · · · · · · · · · · · ·		
7. OCD Approval: Permit Application (Including-elosure plan) Closure Plan (only)		
OCD Representative Signature: 6 013		
Title:	OCD Permit Number: <u> </u>	
⁸ . <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
 <u>Operator Closure Certification</u>: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. 		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Operating & Maintenance Plan & Closure Plan

- 1. 250 bbl, % frac. Tank, cutting tank w/dimensions of 32%10.5%6' tall will be installed On top of 20 mil plastic barrier.
- 2. Cuttings will be discharged from shaker into cuttings tank.
- 3. Cuttings tank will be continuously monitored by designated roughneck so that cuttings tank will not be overfilled.
- 4. Rig crew will visually inspect fluid integrity of cuttings tank on a daily basis.
- 5. Documentation of visual inspection of cuttings tank will be captured on IADC Drilling Report.
- Closure Plan
 - 1. Drilled cuttings will be dipped out of tank with backhoe bucket and placed in suitable transport container (dump truck tank or cuttings bin)
 - 2. Drill cuttings will be disposed of at a sultable off-location waste facility.