Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM124663

	SUNDA	Y NO	FICES A	AND REF	PORTS	ON WEL	LS
Do	not use	this fo	rm for p	roposals	to drill	or to re-er	iter an

Do not use the abandoned we	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.									
SUBMIT IN TRI										
Type of Well					8. Well Name and No.					
☑ Oil Well ☐ Gas Well ☐ Oth	ner		RECEIVED		LYNCH 23 FEDERAL 4H					
Name of Operator CIMAREX ENERGY COMPAR		HEM		9. API Well No. 30-025-40726						
3a. Address 600 N. MARIENFELD ST., SU MIDLAND, TX 79701	JITE 600	3b. Phone No. Ph: 918-29	. (include area code) 5-1763		10. Field and Pool, or Exploratory LEA BONE SPRING SOUTH					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, and State .					
Sec 23 T20S R34E NWNE 32	6FNL 1727FEL			LEA COUNTY, I	NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF I	NOTICE, R	EPORT, OR OTHEI	R DATA				
TYPE OF SUBMISSION		ACTION	ACTION							
Notice of Intent	☐ Acidize	□ Deep	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing	☐ Fract	☐ Fracture Treat		ation	■ Well Integrity				
Subsequent Report	□ Casing Repair	■ New	■ New Construction		olete	Other				
☐ Final Abandonment Notice	□ Change Plans	Plug	□ Plug and Abandon		arily Abandon	Drilling Operations				
	□ Convert to Injection	☐ Plug	Plug Back		Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/04/12 Spud well. 11/06/12 TD 17-1/2" hole @ 1725'. 11/07/12 RIH w/ 13-3/8", 54.5#, J55 STC csg & set @ 1725'. Mix & pump lead: 1100 sx Extendacem, 13.5 ppg, 1.72 yld; tail w/ 290 sx HalCem C, 14.8 ppg, 1.33 yld. Circ 326 sx. WOC 12+ hrs. 11/08/12 Test csg to 1200 psi for 30 mins. Ok. 11/11/11/12 TD 12-1/4" hole @ 5490'. 11/13/12 RIH w/ 9-5/8", N80, 40#, LTC csg & set @ 5490'. DV tool @ 3521'. 11/14/12 Mix & pump 1st stage: 260 sx Econocem HLC, 12.9 ppg, 1.88 yld. Syld. Syld. Circ 477 sx. 11/15/12 Test csg to 1500 psi for 30 mins. Ok. Tag top of DV tool @ 3521'. DO cmt & DV tool. 11/17/12 TD @ 9065'. 14										
14. I hereby certify that the foregoing is	Electronic Submission #1	ENERGY CON	PÁNY, sent to t	he Hobbs						
Name(Printed/Typed) TERRI ST	ATHEM		Title COORE	INATOR RI	EGULATORY COMP	PLIA				
Signature (Electronic S	ubmission)		Date 02/07/2	013	ACCEPTED F	OR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By Conditions of approval, if any, are attached entitle that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the applicant to conduction.	itable title to those rights in the		Title Office	.	FEB 12 BUREAU OF LAND	2 2013aic				

Additional data for EC transaction #197460 that would not fit on the form

32. Additional remarks, continued

12/04/12 TD 8-3/4? hole @ 13982'. 12/06/12 RIH w/ 5-1/2", 17#, P110, LTC/BTC csg & set @ 13982'. Xover @ 8933'. Mix & pump 900 sx Econocem, 11.9 ppg, 2.45 yld; tail w/ 1450 sx Versacem H, 14.5 ppg, 1.22 yld. WOC 12 + hrs. 12/07/12 TOC @ 2500'. Release rig.