Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		NTERIOR OC GEMENT	D Hobbs	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM2512 6. If Indian, Allottee or Tribe Name	
	Do not use thi	RTS ON WELLS drill or to re-enter an D) for such proposals.	5			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 73888U3160	
1. Type of Well					8. Well Name and No. NORTHEAST DRINKARD UNIT 177	
2. Name of Operator APACHE CORPORATION Contact: SORINA L FLORES E-Mail: sorina.flores@apachecorp.com					9. API Well No. -30-025-40903-00-X1	
3a. Address 303 VETERA MIDLAND, 1	ANE SUITE 3000	3b. Phone No. (include area Ph: 432.818.1167 Fx: 432.818.1167		EUNICE BL-T-DR,N -		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)) .		11. County or Parish,	and State
Sec 3 T21S	R37E Lot 3 900F	NL 1885FWL	FEB	1 5 2013	LEA COUNTY,	NM /
1	2. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE	OF NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF S	UBMISSION		ТҮР	E OF ACTION		
🛛 Notice of I	ntent	Acidize	Deepen		ion (Start/Resume)	□ Water Shut-Off
Subsequen	t Report			n Reclam		Well Integrity Other
Final Abar	ndonment Notice	Change Plans	Plug and Abando	- 1	arily Abandon	Change to Original PD
		Convert to Injection	Plug Back	U Water I	Disposal	FD .
If the proposal Attach the Bon following com testing has been	is to deepen direction d under which the wo pletion of the involved	eration (clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide (operations. If the operation re- pandonment Notices shall be fil- final inspection.)	give subsurface locations and r the Bond No. on file with BLM sults in a multiple completion o	neasured and true ve 1/BIA. Required su r recompletion in a 1	ertical depths of all perti bsequent reports shall be new interval, a Form 31	nent markers and zones. tiled within 30 days 50-4 shall be filed once
BOND#: BL	.M-CO-1463 / NM	B000736				
11" & to adji w/the excep	ust the cmt volume	approval to reduce the sur e accordingly. The followin nt volume which has been s well on 2/14/13.	ng cmt information is from	the approved A		IED X
Lead: 305s; Bentonite(13 Tail: 200sx	x Cl C w/2% CaCl 3.5ppg, 1.75yld)C Cl C w/1% CaCL2	excess cmt to surf) L2, 0.13# CF, 3# LCM1, 0 omp Strength: 12hr-500ps 2, 0.13# CF, 0.005gps FP ngth: 12hr-755psi 24hr-1	si 24hr-782psi -6L	Γ	APPHU	3 2013
		Tginal COA	STIK Applie	25	10	AND MANAGEMIL
14. I hereby certif	fy that the foregoing it	Electronic Submission # For APACI nmitted to AFMSS for proc	198518 verified by the BLN IE CORPORATION, sent to essing by KURT SIMMONS	I Well Information the Hobbs on 02/12/2013 (1	System UREAU OF 3KM61774SEI	AD FIELE
Name (Printed/	Typed) SORINA I			PV DRLG SER		
0 ⁺ /	(17)	· ·				•
Signature	(Electronic S			11/2013	ec	
			DR FEDERAL OR STA		9E	· · · · · · · · · · · · · · · · · · ·
	_Approved By_EDWARD FERNANDEZ					Date 02/13/20
_Approved By_E[<u>JVVARD FERNAN</u>					
Conditions of appro certify that the appli	val, if any, are attache icant holds legal or equ	d. Approval of this notice does uitable title to those rights in the uct operations thereon.	not warrant or subject lease Office Hob	bs	Kr	· .

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