Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

(March 2012)	DEPARTMENT OF TH	IE INTERIOR	HORDA	Ex	Expires: October 31, 2014		
В	BUREAU OF LAND M.	ANAGEMENT		5. Lease Serial No. NMNM0149957			
SUNDR	BUREAU OF LAND M. Y NOTICES AND RE his form for proposa	PORTS ON WE	LLS FEB 12.	6. If Indian, Allottee or	r Tribe Name		
Do not use the abandoned we	nis form for proposa ell. Use Form 3160-3	(APD) for such	proposals. _{CEI}	VED			
SUI	7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well				8. Well Name and No.	Well Name and No.		
Oil Well Gas Well Other				GREEN FROG CAF	GREEN FROG CAFE FED #1H		
2. Name of Operator MANZANO, LLC				9. API Well No. 30-025-40828	30-025-40828		
3a. Address PO BOX 2107 - ROSWELL, NM 88202-2	2107	3b. Phone No. (in 575-623-1996	clude area code)	i	10. Field and Pool or Exploratory Area SALT LAKE, BONE SPRINGS		
4. Location of Well (Footage, Sec., T.,R., M., or Survey Description) 810' FNL & 2310' FEL - SECTION 18-T20S-R33E				11. County or Parish, S LEA COUNTY, NM	11. County or Parish, State LEA COUNTY, NM		
12. C	CHECK THE APPROPRIATE	BOX(ES) TO INDICA	ATE NATURE OF N	OTICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION TYPE OF ACT				ACTION			
Notice of Intent	Acidize	Deepen Deepen		Production (Start/Resume)	Water Shut-Off		
_	Alter Casing	Fracture		Reclamation	Well Integrity Other 5 1/2" CASIN	IC	
Subsequent Report	Casing Repair Change Plans		Abandon	Recomplete Temporarily Abandon	Other O'12 O'1011		
Final Abandonment Notice	Convert to Injecti		_	Water Disposal			
testing has been completed. F determined that the site is read 12/26/12 Nipple up BOP & test 01/01/13 TD 8.75" vertical hole 01/03/13 Reduce hole size to 7 01/09/13 TD 7.875" curve @ 10 01/15/13 TD 7.875" lateral @ 1 01/19/13 RU casing crew & run Sub (2') + 1jt 5.5" 17#/ft P-110 LTC 01/20/13 RU Baker Hughes, Di followed by 500sx 50/50 POZ (v	dy for final inspection.) It to 3000#. Drill out DV Too @ @ 9550' @ 1:45pm, RU S 7.875" & build curve 0338'MD/10037'TVD @ 7:3 14156'MD/10100'TVD @ 12 In 20 Stage Packers Plus mandle BTC casing (45') + 5.5" hycocasing to setting depth of the propopening cone & open to weight=14.2/yield=1.33), D	I & start drilling new & Scientific Drilling & run Goam, PU lateral BHA 2:30pm, LD direction ulti-stage tool system draulic anchor packer 14130 MD DV Tool, Pump 50bbl isplace w/fresh water	8.75" hole @ 9:30pm n gyro survey, RU S A & start drilling 7.87 tools & make reamout from 14130'-10416 + 1jt 5.5" 17#/ft P-	m Schlumberger & run GR/Cl 75" lateral er run 3' + 16jts 5.5" 17#/ft P-110 110 BTC casing (43') + 5.5	NL-LDT/Array Induction-CF BTC casing (727') + 1-5.5' " mechanical DV Tool @ 9	FL logs ' Debris 9582'(3')	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MIKE HANAGAN			Title MANAGING MEMBER				
Signature M	1/2	D	ate 01/26/2013	scornich !	OR RECORD		
	THIS SPAC	CE FOR FEDERA	AL OR STATE	OFFICE USE			
Approved by				rrn	0 2012		
Conditions of approval, if any, are att that the applicant holds legal or equite entitle the applicant to conduct operate	able title to those rights in the stions thereon.	ubject lease which would	Office	1 Jan	Date 2013		
Title 18 U.S.C. Section 1001 and Titl fictitious or fraudulent statements or	le 43 U.S.C. Section 1212, mak representations as to any matte	e it a crime for any perso r within its jurisdiction.	n knowingly and willf	ully to maké to any departmen CARLSBAD	t'or agency of the United States	any false,	
(Instructions on page 2)							