Form 3160- 5 (August, 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED OMB No. 1004-0137

OMB No. 1004-0137 Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WEIGHS 0 5 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM0319697

6. If Indian, Allottee, or Tribe Name

Lease Serial No

abandoned well. Use Form 3160-3 (APD) for such proposals.									
SUBMIT IN TRIPLICATE - Other Instructions on page 2. RECEIVED							7. If Unit or CA, Agreement Name and/or No.		
1.	Type of Well    Oil Well   Gas Well	Other				8. Well Name and	l No.		
2.	Name of Operator					Patterson B-52 Federal Com #2H			
	COG Operating LLC					9. API Well No.			
3a.	Address	3b. Ph	3b. Phone No. (include area code)			30-025-40773			
	2208 W. Main Street Artesia, NM 88210			575-748-6946		10. Field and Pool, or Exploratory Area			
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)			Lat.			Lusk; Bone Spring, North		
	SHL: 330' FNL & 330' FEL, Unit A (NENE) Sec 5-T19			PS-R32E		11. County or Parish, State			
	BHL: 410' FNL & 336' FWL	` '		L	ong.	Lea		NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
	TYPE OF SUBMISSION TYPE OF ACTION								
	Notice of Intent	Acidize	Deepen		Production ( Sta	rt/ Resume)	Water Shut-	-off	
		Altering Casing	Fracture	Treat	Reclamation		Well Integr	ity	
	X Subsequent Report	Casing Repair	New Co	nstruction	Recomplete		Other _		
		Change Plans	Plug and	l abandon	Temporarily Aba	andon			
	Final Abandonment Notice	Convert to Injection	Plug bac	:k	X Water Disposal				
13.	Describe Proposed or Completed Of If the proposal is to deepen direct Attach the Bond under which the following completion of the involve testing has been completed. Final	ctionally or recomplete horizonta work will performed or provide ed operations. If the operation re	lly, give subsu the Bond No. esults in a mul	rface locations on file with t tiple completion	and measured and he BLM/ BIA. Requ n or recompletion in	true vertical dept ired subsequent re a new interval,	hs or pertinent eports shall be fi a Form 3160-4	markers and sands. iled within 30 days shall be filed once	

#### Required Information for the Disposal of Produced Water:

- 1) Name of formation producing water on lease: Bone Spring
- 2) Amount of water produced in barrels per day: 800 BWPD
- 3) How water is stored on lease: 2 500 bbl fiberglass tanks

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject-lease

- 4) How water is moved to disposal facility: Pumped
- 5) Disposal Facility:
  - a) Facility Operator Name: COG Operating LLC
  - b) Name of facility or well name & number: Lusk Deep Unit A #19 SWD (SWD-821)
  - c) Type of facility of well: WDW

determined that the site is ready for final inspection.)

d) Location by 1/4, 1/4, Section, Township & Range: SESW, Sec 17-T19S-R32E

SEE ATTACHED FOR CONDITIONS OF APPROVAL

APPROVED

2 2013

	SUPERVISOR-EPS
4. I hereby certify that the foregoing is true and correct.	
Stormi Davis	Title: Regulatory Analyst
Signature:	Date: 1/23/13
THIS	SPACE FOR FEDERAL OR STATE OFFICE USE
pproved by:	Petroleum Engineer Pate: FFB 19 ZUIJ

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

9/22/09