

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N'M 87505

WELL API NO.
30-025-40668

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lowe 25 SWD

8. Well Number 2

9. OGRID Number
164070

10. Pool name or Wildcat
SWD; Wolfcamp (96135)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas TX 75229

4. Well Location

Unit Letter _____ M _____ : _____ 1087 _____ feet from the _____ South _____ line and _____ 216 _____ feet from the West _____ line
Section 25 Township 13-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,856'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Run Intermediate Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU/ TIW w/ 4-3/4" bit, collars and workstring. Drill out cement from 6,000' thru DV tool at 6025', continue drilling cement through second DV tool at 9635'. Drill to top of drill collar at 10,730'. Circulated and cleanout 5-1/2" casing to 10,730', POOH with bit and work string. RU Wireline and run CBL and WaveSonic- Neutron log. Perforate for SWD injection from 9,708-9,748', 10,210-320', 10,332-382', 4 SPF. Acidize perforations with 10,000 gallons of 15% HCL. GIH with 3-1/2" internally coated tubing and packer. **Set packer at 9,626'**. Test casing to 520 psi for 30 minutes, held OK. Nipple Up Tree. Install surface facilities and flowline, commence SWD operations as per Oder SWD-1353-A.

Test: 1/21/2013 -5,000 BWPD.

Spud Date:

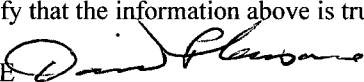
12/3/2012

Rig Release Date:

1/21/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



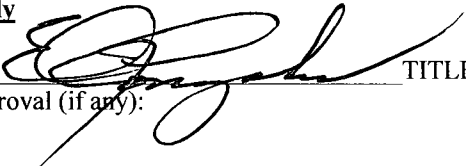
TITLE V.P.

DATE 1/23/2013

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132 X4

For State Use Only

APPROVED BY:



TITLE

Dist. Mgr

DATE

2-20-2013

Conditions of Approval (if any):

FEB 20 2013

START

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE 1/11/2013
MCI P 0-1000-8-96MIN

PALADIN ENERGY
LOWE 25 SWD #2
M 25-135-37E
30-025-40668

INITIAL TEST
START 520#
FINAL 510#
TIME 32 min

Mary Shown

Basic
1000# / 96 min

PREP
9626
T. PER
9108

510#

520#

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