

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 20 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30- 025 - 12358
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. B-1732
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name West Dollarhide Devonian Unit
4. Well Location Unit Letter C : 667 feet from the North line and 1859 feet from the West line Section 4 Township 25S Range 38E NMPM County Lea		8. Well Number 113
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3158'		9. OGRID Number 16696
		10. Pool name or Wildcat Dollarhide Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Set CIBP, MIT, TIA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.714 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 7965' PBD - 7635' Perfs 7751-7965' CIBP - 7690'
2/5/13 MIRU, unhung well, POOH w/ 69 rods, found rods parted, SDON
2/6/13 RIH w/ sleeve & rods, attempt to fish, unable to catch, POOH. RIH w/ spiral grapple, attempt to fish, not successful, POOH. Prep to pull tbg, NDWH, NU BOP, rel TAC, SDON
2/7/13 Bleed well dwn, kill w/ brine, POOH w/ 82 jts tbg, latch onto rods, POOH w/ rods & pump, continue to POOH w/ tbg & TAC.
2/8/13 Bleed well dwn, circ w/ 200bbls brine, continue to POOH w/ tbg & TAC. RIH w/ 6 1/8" bit & tag @ 7965', PUH, SDON.
2/11/13 Circ wellbore w/ 280bbls brine, POOH w/ tbg & bit, RIH & set CIBP @ 7690', dump bail 10sx cmt, flush tbg, PUH 300' above cmt, SDON
2/12/13 Test csg 600 psi (ok), circ wellbore w/ 10# MLF, POOH LD tbg, ND BOP, NUWH, notify NMOCD of MIT test, SDON.
2/13/13 Load casing, Run MIT test on casing (NMOCD rep not on location during test), test to 540# for 30 min, Tested good, RDPU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 2/19/13

Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

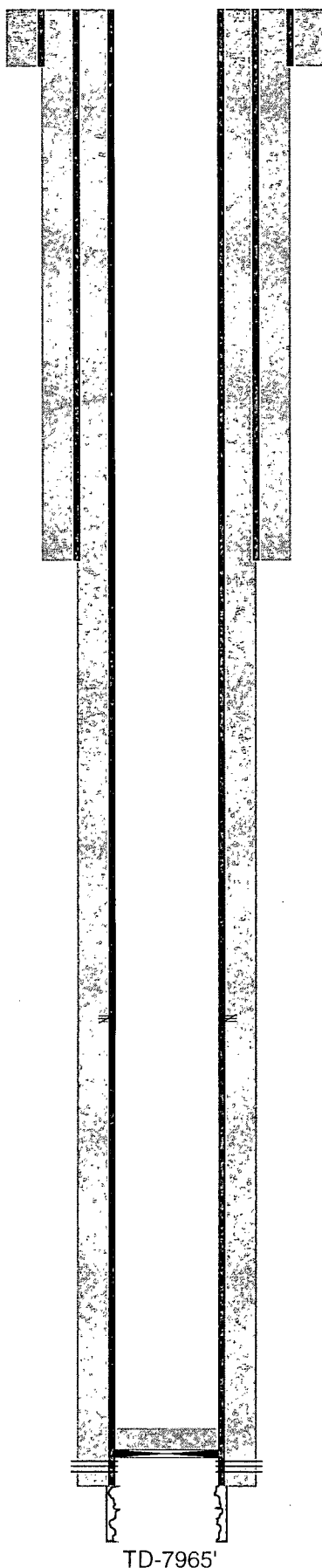
APPROVED BY: [Signature] TITLE Dist. MGR DATE 2-21-2013

Conditions of Approval (if any)

This Approval of Temporary
Abandonment Expires 2-13-2018

FEB 21 2013

OXY USA Inc. - Current
West Dollarhide Devonian Unit #113
API No. 30-025-12358



17-1/4" hole @ 276'
13-3/8" csg @ 276'
w/ 325sx-TOC-Surf-Circ

12-1/4" hole @ 2899'
9-5/8" csg @ 2899'
w/ 1850sx-TOC-Surf-Circ

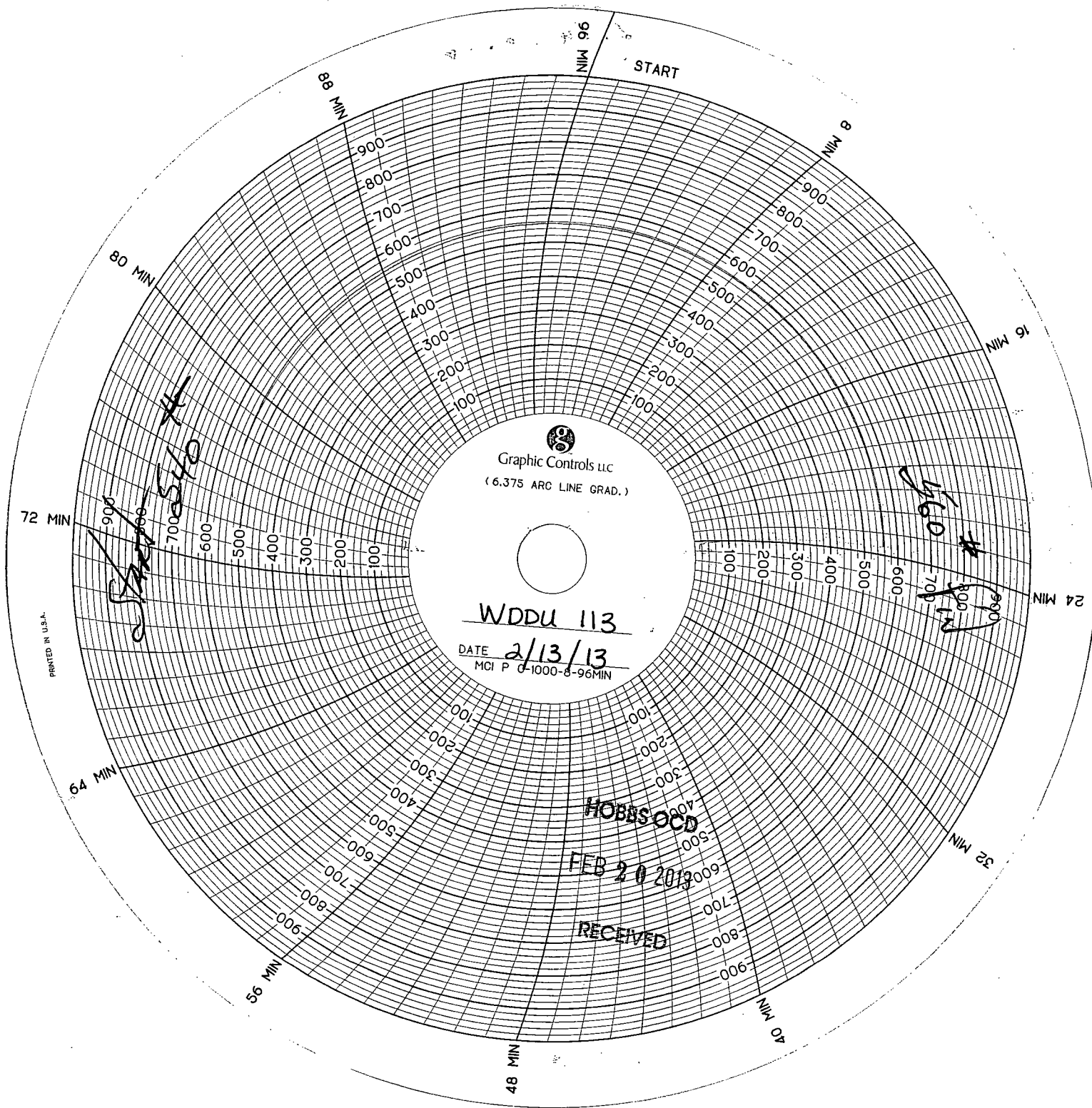
75-Perf @ 5375' circ 800sx cmt to surf

8-3/4" hole @ 7965'
7" csg @ 7751'
w/ 325sx-TOC-5478'-TS

CIBP @ 7690' w/ 10sx cmt to 7635'

Perfs @ 7740-7750'
OH @ 7751-7965'

TD-7965'



Lease: West Dallarhyde Deviation Unit Well No.: 113
 Date of Test: 2/13/2012
 Packer: make CIBP model Capped w/ 10 SXS C depth 7690
 Tubing Pressure: 0 min NA 15 min - 30 min -
 Surf Csg Pressure: 0 min 540 PSI 15 min - 30 min -
 1000 lb spring 96 min hr chart 96 min hr clock
 Service Company: Schle Huber Oil Tools
 Driver/Supervisor: Tennessee Willard
 Representative: Y N
 RRC Required: Y N
 Witnessed by RRC: Y N
 Witnessed by RRC: Y N