

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

FEB 20 2013

5. Lease Serial No.
NMNM01135

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FECTA 33 FEDERAL 1H9. API Well No.
30-025-40279-00-S110. Field and Pool, or Exploratory
LUSK11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OCCIDENTAL PERMIAN LP

Contact: JENNIFER A DUARTE

E-Mail: jennifer_duarte@oxy.com

3a. Address

HOUSTON, TX 77210

3b. Phone No. (include area code)

Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T19S R32E NWNW 330FNL 990FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FECTA 33 Federal #1 H

Occidental Permian Limited Partnership respectfully requests to install a permanent LACT with a 3" Micro Motion Coriolis Meter located at the FECTA 33 Federal #1 H. Please see below & the attached for additional details.

3" Flow Meter max rate 1300 bbl/hr Serial # 14316818

CMF300M355NRAUEZZZ

3" Micro Motion Elite Sensor 316SS, 3" 150#

WNRF flange end connections, standard

Pressure containment, 9-wire epoxy painted

J box, 2" conduit connections

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #195378 verified by the BLM Well Information System
For OCCIDENTAL PERMIAN LP, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 02/11/2013 (13KMS1746SE)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY

Title LEAD PET

Date 02/19/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make a false statement or representation as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FEB 21 2013

Additional data for EC transaction #195378 that would not fit on the form

32. Additional remarks, continued

2700C12ABUEAZX Serial # 14315790
Micro Motion Coriolis MVD multivariable flow and
Density transmitter, 9 wire remote transmitter with
Integral core processor, 18-30 VDC and 85-235 VAC
Self switching, dual line display, one MA, one frequency,
RS485, UL Listed, English Quick Reference, W/API software

**Coriolis Meter
Conditions of Approval
Fecta 33 Fed 1H / 3002540279
NMNM01135
Sec 33 T19S, R32E SWSW 330 FNL, 990 FWL**

1. Approval is for meter number CMF300M355NRAUEZZZ – Serial No. 14316818 and transmitter number 2700C12ABUEAZX- Serial No. 3196280 .
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The temporary LACT shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer. Starting totalizer reading 0 as per phone call to Michael Tuttle. Totalizer reading is required prior to start of unit and meter closed out prior to removal of meter from location.
5. The custody transfer meter shall be proven after a minimum of 100 bbls has ran through such meter and during the first week of operations and in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.