Submit 3 Copies To Appropriate District HOBBS OCTATE of New Mexico Office	7 0 100
Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 FEB 2 2013	WELL API NO. /
District II	30-025-04255
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874 D District IV District IV District IV District IV	STATE ⊠ FEE □
District IV Santa Fe, NM SECOMMO	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 JAN 1 6 2013	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Eunice Monument South Unit B
1. Type of Well: Oil Well Gas Well Other	8. Well Number # 868
Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Suite 800, Midland Texas 79701	Eunice Monument; Grayburg/San Andres
4. Well Location	
Unit Letter_C:_ 660_ feet from theNorth line and1980 feet from theWest line	
1	_
11 Flevation (Show whether DR RKR RT GR etc.)	County Bea
Section 13 Township 20S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' - GR Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A	
Pit Liner Thickness: mil Below-Grade Tank; Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	RILLING OPNS. P AND A
OTHER: OTHER: OTHER: OTHER:	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1-02-2013- MIRU plugging equipment. 1-03-2013- Tag existing 7" CIBP @ 3504 ft. 1-07-2013- Mix mud laden fluid. Circulate hole W/ 136 barrels mud laden fluid. Cap 7" CIBP W/ 35 sacks cement (211 ft.) Perforate @ 2370 ft. 7" packer @ 2028 ft. Squeeze 60 sacks cement. WOC 1-08-2013- Tag cement plug @ 2210 ft. Perforate @ 1050 ft. 7" packer @ 719 ft. Squeeze 95 sacks cement. WOC Tag cement plug @ 912 ft. Perforate @ 205 ft. Circulated 100 sacks down 7" x 9 5/8" casing to surface. 9 5/8" x 12 ¼" casing annulus pressure tested. Cut-off well-head & anchors. Clean location. Install dry-hole marker. RDMO plugging equipment. Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms. www.emnrd.state.nm.us/ocd	
I hereby certify that the information above is true and complete to the best of my knowledge	and helief. I further earlify that any nit or halow
grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\) or an (attached) alternative OCD-approved plan \(\sigma\).	
12	sic Energy Services) DATE1/15/13
Type or print name: Greg Bryant E-mail address:	Telephone No. 432-563-3355
APPROVED BY: Maley & Drown TITLE COMpliance Speed DATE 2/21/2013	
Conditions of Approval (if any):	() / / / / / / / / / / / / / / / / / / /