Submit 3 Copies To Appropriate District				Form C-103
Office		lew Mexico	IMELL ADINO	October 25, 2005
District I 1625 N. French Dr. Hobbs, NM 88249 OBBS OC	Energy, Minerals ar	nd Natural Resources	WELL API NO.	
District II			30-02	5-05788
1301 W. Grand Ave., Artesia, NM 88240		ATION DIVISION	5. Indicate Type of Leas	se
District III 1 D 0 0 2013		STATE [FEE 🖸 🦯	
1000 Rio Brazos Rd. Aztec, NM 87410		St. Francis Dr.	L	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM ECEIVED 87505			6. State Oil & Gas Leas	e No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO				Grayburg San Andres
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				<u>Jnit</u>
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other Injection			<u> </u>	282
2. Name of Operator Anache Corneration			9. OGRID Number)873
Apache Corporation 3. Address of Operator			10. Pool Name	7013
303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705				ent;Grayburg/SA
4. Well Location			<u> </u>	
Unit Letter :	1980 feet from the	S line and	660 feet from the	E line
	ownship 19S	Range 37E	NMPM	County Lea
11. Elevation (Show whether DR, RKB,RT, GR, etc.) 3574' DF				
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTER	ITION TO:		SUBSEQUENT RE	DODT OF:
	AND ABANDON	REMEDIAL WORK	ALTERING	_
· <u></u>	GE PLANS	COMMENCE DRILLING OF		
	PLE COMPL	CASING/CEMENT JOB		I I I I I I I I I I I I I I I I I I I
DOWNHOLE COMMINGLE				
OTHER.		Location is r	and for OCD incorpetion	-# D0.A
OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
ODERATOR NAME LEASE NAME WELL NUMBER ADINUMBER QUARTER/QUARTER/QUARTER/OCATION OR				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
TERMANERY ET GTAIN ES GIVITE MANIALING GOTT MOL.				
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from the lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
✓ All other environmental concrens have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.				
When all work has been completed, return th			•	•
inspection has to be made to a P&A location	because it does not meet t	ne criteria above, a penaity n	nay be assessed.	
SIGNATURE Jun Sellus	TITLE	P&A Technic	ian DATE	2/6/13
TYPE OR PRINT NAME Leon Sell	ers E-MAIL	leon.sellers@apache	ecorp.com PHONE:	432-208-0349
For State Use Only	.	A 1	C.	
APPROVED BY: Wash White	ham TITLE	Louislianu M	ti Cer DATE	02-21-2013
Conditions of Approval (if any):				<u>-</u>
	•			> vuly.