	UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGEI		CD Hobbs	OMB NO	APPROVED D. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM16353		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side 3 2013				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well	Other: INJECTION	·····		8. Well Name and No. ALLEN B FEDER	AL SWD 1	
Oil Well Gas Well Other: INJECTION Name of Operator YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com				9. API Well No.	9. API Well No. 30-025-28237-00-X1	
3a. Address 3b. Phone No. (include area code)				10. Field and Pool, or	10. Field and Pool, or Exploratory	
105 SOUTH FOURTH STREET Ph: 575-748-4168 ARTESIA, NM 88210 Fx: 575-748-4585				SWD		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T24S R32E SWNE 1980FNL 1980FEL				11. County or Parish, and State LEA COUNTY, NM		
360 20 1243 R32E 3WINE	1900FINE 1900FEL	·				
12. CHECK AP	PROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, F	L REPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	□ Acidize	Deepen	🗖 Produc	ction (Start/Resume)	U Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 	□ Fracture Treat			 Well Integrity Other 	
☐ Final Abandonment Notice	Change Plans	New Construction Plug and Abando	, —	prarily Abandon	Change to Original Á PD	
· .	Convert to Injection	Plug Back		Disposal	r D	
program: We ask permission to make 5-1/2 inch L-80 LT&C casing from DV tool to TD at 6364 f		rogram: I and 4-1/2 inch 11.6L	b L-80 LT&C c	asing		
14. I hereby certify that the foregoing	Electronic Submission #198	121 verified by the BLN	i vveli informatio	on System	_	
For YATES PETROLEUM CORPORATION, sent to the Ho Committed to AFMSS for processing by KURT SIMMONS on 02/12/201 Name (Printed/Typed) TINA HUERTA Title REG REPORTIN				13KMS1769SE)	VED	
Name (Printed/Typed) TINA HU			G REPORTING	SUPERVISORD	NLD	
Signature (Electronic Submission) Date 02/08/2013					a ma t	
	THIS SPACE FOR	FEDERAL OR STA		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Frank	
Approved ByEDWARD FERNA	NDEZ	TitlePETR		VEER CONT	ND MANAGEMENI	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			bs	BUREAU OF CARLSBA	AND MANAGEMENT AND MANAGEMENT D FIELD AFF 62214/2013	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	43 U.S.C. Section 1212, make it a crim nt statements or representations as to a	ie for any person knowingl ny matter within its jurisdi	y and willfully to r	nake to any department or	agency of the United	
** BLM RE	VISED ** BLM REVISED **	BLM REVISED **	BLM REVISE	D ** BLM REVISE	D ** /	
V/						
					E 10-12	
				FEB 2	0 2013	

Additional data for EC transaction #198121 that would not fit on the form

32. Additional remarks, continued

Cement first stage and circulate through the DV tool. Circulate the second stage to surface. If the first stage does not circulate, contact BLM office before proceeding with the second stage. If the second stage does not circulate, contact BLM office.

A CBL log will be submitted to the BLM asap and prior to starting the approved completion.

YATES PETROLEUM CORPORATION NM16353 API-30-025-28237 1 ALLEN B FEDERAL SWD 1980' FNL & 1980' FEL Section 28, T.24 S., R.32 E., NMPM Lea County, New Mexico

CONDITIONS OF APPROVAL as follows::

Stage One: Cement with 400 sks (yld 1.41 Wt 13) now change to 600 sks. 2/07/2013

DV Tool at 4725' - Now at 4753' 02/07/2013

Stage Two Cement - LEAD 665 sks (yld 2.0 wt 12.5) --- TAIL 200 sks (class C yld 1.34 wt 14.8)

The minimum required fill of cement behind the **5-1/2 x 4-1/2** inch production casing is: (5-1/2" surface to 4753 and 4-1/2" from approx. 4753' to 6364') DVTOOL at 4753'

First stage to DV tool:

Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

Second stage above DV tool:

Cement to surface. If cement does not circulate, contact the appropriate BLM office.

RUN a CBL and submit to BLM

Ed Fernandez 02/07/2013