HOBBS OCD

	EB <b>0 6</b> 2013
Submit One Copy To Appropriate District IVED State of New Mexico	Form C-103
Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 2 8 2013 District II	70. 30-0 \$ -25788
811 S. First St., Artesia, NM 88210 CD ARTON CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Prozos Pd. Aztes NM 97410	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Petrus D
PROPOSALS.)  1. Type of Well:   Oil Well   Gas Well   Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137 10. Pool name or Wildcat
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701	Maljamar; Grayburg-San Andres-Queen
4. Well Location	
Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line	
Section 11 Township 17S Range 33E NMPM County Poly	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4160' GR	)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUB	•
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	<del>_</del>
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	T JOB
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
71 steel market at least 4 In diameter and at least 4 above ground level has been set in conference. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT	
LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
7 Michols, dead men, he downs and fiscis have been out off at least two feet below give	ma level.
If this is a one-well lease or last remaining well on lease, the battery and pit location(s	have been remediated in compliance with
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