Submit One Copy To Appropriate District  Office  State of New Mexico  Office  Minerals and Netural Passaurees	Form C-103 Revised November 3, 2011
Office  District I  District II  District II  District II  District II  State of New Mexico	WELL API NO. 30-025-29385
District II 811 S. First St., Artesia, NM 88210 FEB 2 5 20 IL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa Fe, NM  RECEIVED  87505	6. State Oil & Gas Lease No.
	7. Leave Name on Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)	7. Lease Name or Unit Agreement Name North Vacuum ABO East Unit
1. Type of Well: X Oil Well Gas Well Other	8. Well Number 14
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 North Loraine Ste. 800, Midland, Texas 79701	North Vacuum ABO
4. Well Location Unit Letter M: 659 feet from the West line and 542 feet from the South line	
Section 7 Township 17 S Range 35 E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4012' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
	RILLING OPNS.□ PANDA □ NTJOB □
PULL OR ALTER CASING	VI 308
OTHER:    Compliance   Complian	
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
X The location has been leveled as nearly as possible to original ground contour and has other production equipment.	been cleared of all junk, trash, flow lines and
X Anchors, dead men, tie downs and risers have been cut off at least two feet below grou	
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. (LEACO has been notified to remove power poles)	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE: Signature: TITLE: Maintenance Forem	an DATE: 02/25/2013
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard_hudson@xtoenergy	.com PHONE: 575-441-1634
BY: THE COMPLETE COMP	LOW DATE 2/26/2013 diving of
Approval (if any):	SER 2.5 2012

Conditions of