HOBBS OCD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fc, NM 87505

311 S. First St., Artesia, NM 88210

District II

District III

District IV

State of New Mexico

FEB 21 2013 Department

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Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

environment. Not does approved tensore the operator of its responsibility to comply with any other approaches governmental datherty of the operators of vironal tensors.		
Operator: ConocoPhillips Company OGRID #: 217817		
Address: P.O. Box 51810 Midland, TX 79710-1810		
Facility or well name: Ruby Federal #13		
API Number: 30 7025-41009 OCD Permit Number: 4105000		
U/L or Qtr/Qtr J Section 17 Township 17S Range 32E County: Lea		
Center of Proposed Design: Latitude 32 49' 54.55" Longitude 103 47' 12.53" NAD: ▼1927 1983		
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment		
2.		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: 🗓 Drilling a new well 🗌 Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🔲 P&A		
X Above Ground Steel Tanks or ☐ Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.16.8 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:		
5.		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: R9166		
Disposal Facility Name: Disposal Facility Permit Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Susan B. Maunder Title: Senior Regulatory Specialist		
Single Aline		
Signature: Date: 4727112		
e-mail address: Susan.B.Maunder@conocophillips.com Telephone: _(432)688-6913		
Form C-144 CLEZ Oil Conservation Division FEB 27 2013 age 1 of 2		

7. OCD Approval: Permit Application (including closure plan)	Closure Plan (only)
OCD Representative Signature:	Approval Date: 02/25/03
Title: Petroleum Engineer	OCD Permit Number: 91-05800
	plan prior to implementing any closure activities and submitting the closure report. 60 days of the completion of the closure activities. Please do not complete this
	oop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
	Formed on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	e and operations:
	this closure report is true, accurate and complete to the best of my knowledge and the requirements and conditions specified in the approved closure plan.
Name (Print): Susan B. Maunder	Title: Senior Regulatory Specialist
Signature:	Date:
e-mail address: Susan.B.Maunder@conocophillips.com	Telephone: (432)688-6913

ConocoPhillips

Lease Number: LC 029405B Ruby Federal #13 1650' FSL & 2235' FEL; Sec 17, T17S, R32E Location Schematic and Rig Layout for Closed Loop System

(PICTURE NOT TO SCALE)

Drawn by: James Chen Drilling Engineer, ConocoPhillips Company Date: 12-November-2012



