Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

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^{OC} D 4	FORM APPROVE
10bbs- 0CD	OMB No. 1004-013
HOBBS OCD	Expires: July 31, 20

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

BUREAU OF LAND MANAGEMEN		
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or a abandoned well. Use Form 3160-3 (APD) for st	VELLS JAN 29 6. If Indian, Allottee or Tribe Name or re-enter an	
	RECENTED 7 If Unit of CA/A greement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions 1. Type of Well	nn page 2.	
☐ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. Chaney Federal No. 1	
2. Name of Operator Jay Management Co., LLC	9. API Well No. 30-025-22554	
3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area		
2425 West Loop South, Suite 810 Houston, TX 77027 N. Bagley		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State		
17 115 33E 1990 S 810 N	Lea County, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Casing Repair Net	pen	
Subsequent Report Change Plans Plu	and Abandon Temporarily Abandon	
Final Abandonment Notice Convert to Injection Plu	Back Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) We plan to perforate and stimulate several new intervals during the week of November 5th and expect the work to be completed within 3 days of the start. After successful perforation, stimulation, and testing, we plan to return the well to production with rod and pump. New Intervals to Perforate: - 8502', 8837', 8838', 8841', 8858-63' Planned Stimulation: - 5,000 gals of 15% Hydrochloric acid The Complete Stimulation: - 5,000 gals of 15% Hydrochloric acid The Complete Stimulation: - 5,000 gals of 15% Hydrochloric acid The Complete Stimulation: - 5,000 gals of 15% Hydrochloric acid		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Matt Henderson	Title Project Manager	
Signature Mutt A Sendessee	Date 11/05/2012	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chaney Federal 1 30-025-22554 Jay Management Co., LLC January 27, 2013 Conditions of Rejection

- 1. Operator did not wait for approval before commencing work.
- 2. Operator did not specify how they would plug off the existing perforations in the Strawn formation.
- 3. Operator will be required to drill out the plugs set and set them according to BLM requirements. Operator to submit a well bore schematic of what is currently in the hole.
- 4. It is the operator's responsibility to verify that they have approval for an operation prior to commencing it.

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