

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD

JAN 9 2013

SUBMIT IN TRIPLICATE – Other instructions on page 2.

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
JAY MANAGEMENT CO., LLC

3a. Address
2425 WEST LOOP SOUTH, SUITE 810 - HOUSTON, TX 77027

3b. Phone No. (include area code)
713.621.6785

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 17, T-11S, R-33E - 1980' FSL & 810' FWL

5. Lease Serial No.
NM 026524

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CHANEY FEDERAL NO. 1

9. API Well No.
30-025-22554

10. Field and Pool or Exploratory Area
N. BAGLEY (PERMO PENN)

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Followed procedure as described in Sundry submitted 12/11/12.
Finished perforating intervals noted on Sundry submitted 12/11/12.
Currently swabbing well.
Will provide production record as soon as available. (172 hour test)

Work done without approval.

Rejected - provide dates work was done and what was done by date.

A consultant shall have a letter from operator stating they can submit documents

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

BETTIE WATSON

Title CONSULTANT

With Signature 1/27/13 BTG

Signature

Bettie Watson

Date 01/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 27 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR J.M. Huber Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM-050480	
3. ADDRESS OF OPERATOR 1900 Wilco Building, Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 810' FWL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. Blanket						DATE ISSUED 5/6/1968	
15. DATE SPUNDED 5/14/68						16. DATE T.D. REACHED 6/14/68	
17. DATE COMPL. (Ready to prod.) 6/23/68						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4304/5 GR	
19. ELEV. CASINGHEAD 4304.5'						10. FIELD AND POOL, OR WILDCAT N. Bagley Lower Penn	
20. TOTAL DEPTH, MD & TVD 10,300						21. PLUG, BACK T.D., MD & TVD 10,252	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY → 0-10,300	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9979-1/2' to 10,242' Lower Penn						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Sonic, Guard, Porxo, Gamma Ray Correlation						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		48 & 54.5		354		17-1/2	
8-5/8		24 & 32		3,749		11	
5-1/2		15.5 & 17		10,300		7-7/8	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2 shots @ 10,242; 10,238; 10,235; 10,152; 10,116-1/2; 10,113; 10,087-1/2; 10,053-1/2; 10,051-1/2; 10,030-1/2; 9979-1/2		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		9979-1/2 to 10,242		3000 gals. 15% Spearhead followed w/6500 gals. 20% Reactrol			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-23-1968		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-26-68		HOURS TESTED 24		CHOKE SIZE 30/64		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 200		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE →		OIL—BBL. 336	
						GAS—MCF. 651	
						WATER—BBL. 180	
						OIL GRAVITY-API (CORR.) 45° API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented at present time.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE District Production Supt. DATE June 27, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wolfcamp	8,608	8,619	> No DST's, possible oil and water
"	8,674	8,684	
"	8,890	8,896	
"	9,000	9,004	
Upper Penn	9,371	9,385	
" "	9,506	9,527	Completed oil and water. No DST or cores
" "	9,770	9,775	
" "	9,880	9,894	
Lower Penn	9,978	9,984	
" "	10,029	10,032	
" "	10,048	10,063	
" "	10,080	10,090	
" "	10,098	10,106	
" "	10,111	10,121	
" "	10,148	10,172	
" "	10,227	10,254	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1,725	
Yates	2,443	
San Andres	3,705	
Glorieta	5,083	
Tubb	6,510	
Abo	7,294	
Wolfcamp	8,547	
Penn	9,270	
Strawn	10,027	