

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
EOG Resources, Inc.3a. Address
P.O. Box 2667
Midland, Texas 797023b. Phone No. (include area code)
(432) 686-3642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 440' FWL, Section 19, T25S-R35E

5. Lease Serial No.
NMNM 94131

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Pitchblende 19 Fed. Com. # 1H9. API Well No.
300254043510. Field and Pool or Exploratory Area
Fairview Mills11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was P & A'd on 5-21-12 and the proposed reclamation is to reclaim the entire well pad and road as described on the attached plat.

RECLAMATION PROCEDURE
ATTACHED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Paul Corrales

Title Production Foreman

Signature

Date 2-15-2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title SEPS

Date 2-24-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

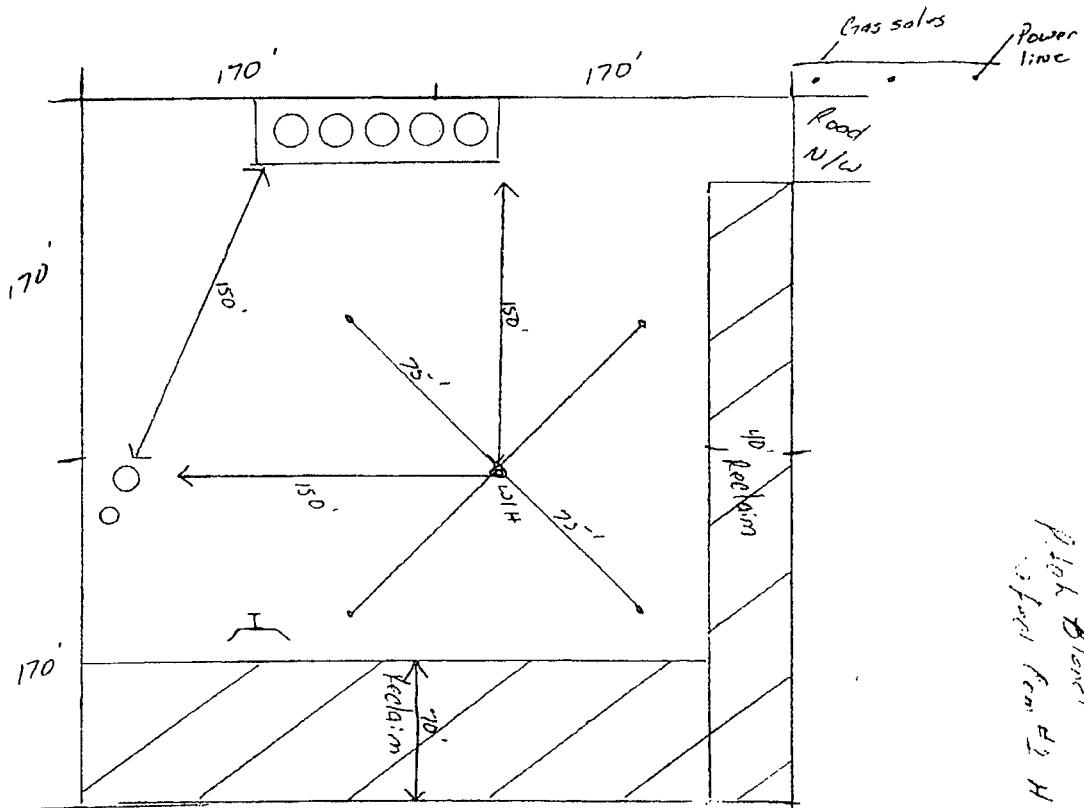
Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 2212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

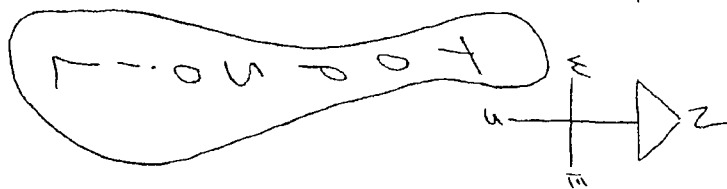
(Instructions on page 2)

FEB 28 2013

scale
 1" = 20' ft



Pick Block
 12114 from H



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

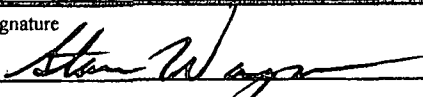
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMM94629 SHL, NMM94131 BHL
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BOG Resources Inc.		7. Unit or CA Agreement Name and No.
3a. Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No. Pitchblende 19 Fed Com 1H
3b. Phone No. (include area code) 432-686-3689		9. API Well No. 30-025-
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 440' FWL, U/L E Sec 19, T25S, R35E At proposed prod. zone 1980' FSL & 660' FWL, U/L L, Sec 30, T25S, R35E		10. Field and Pool, or Exploratory Hardin Tank; Bone Spring
14. Distance in miles and direction from nearest town or post office* Approximately +/- 22 miles southwest from Jal, NM		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19, T25S, R35E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 440'	16. No. of Acres in lease 1320.08	12. County or Parish Lea
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1st well	17. Spacing Unit dedicated to this well 240 ac.	13. State NM
19. Proposed Depth 15802 MD - 9400 TVD	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3342' GL	22. Approximate date work will start* 2/1/2012	23. Estimated duration 30 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM |

25. Signature 	Name (Printed/Typed) Stan Wagner	Date 11/21/11
Title Regulatory Analyst		
Approved by (Signature)	Name (Printed/Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 96661	Pool Name Hardin Tank; Bone Spring
Property Code	Property Name PITCHBLEND "19" FED. COM	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3342.3'

Surface Location

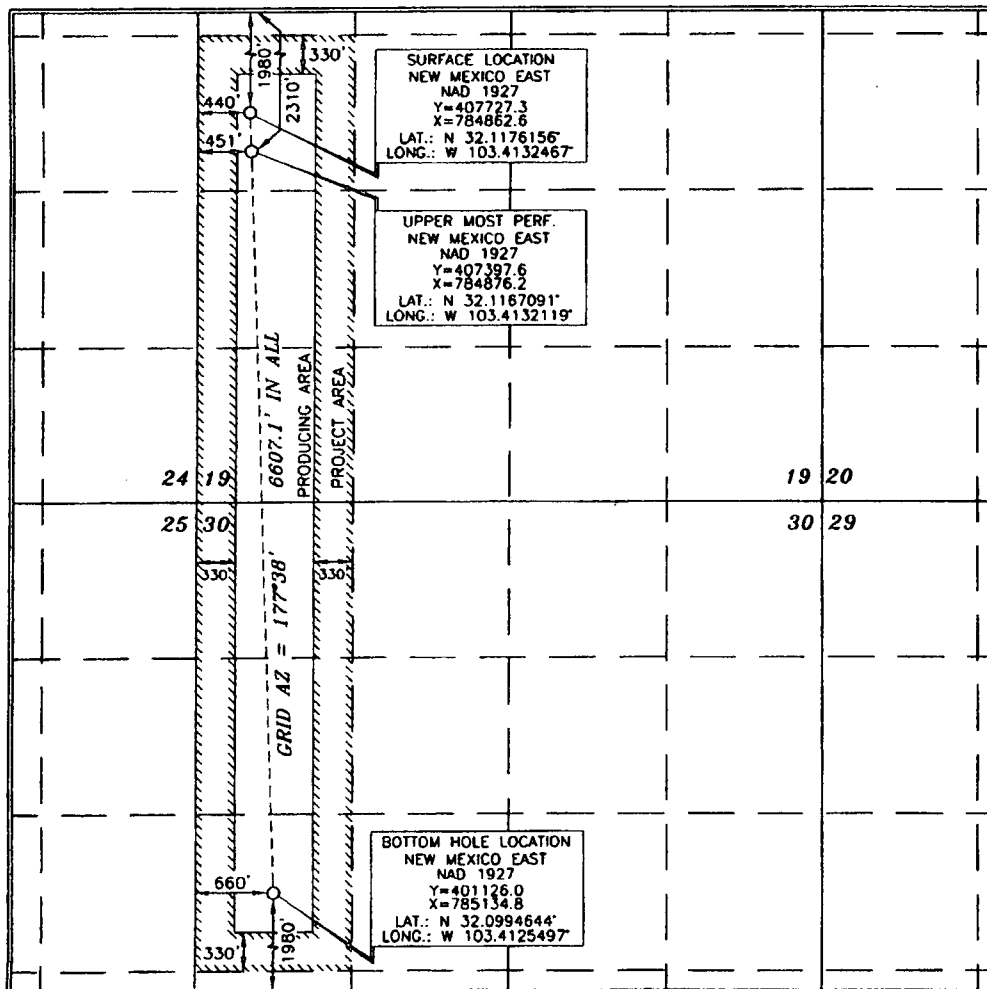
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	25 SOUTH	35 EAST, N.M.P.M.		1980'	NORTH	440'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	30	25 SOUTH	35 EAST, N.M.P.M.		1980'	SOUTH	660'	WEST	LEA

Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roger Morley 10-25-11
Signature Date
Roger Morley
Printed Name

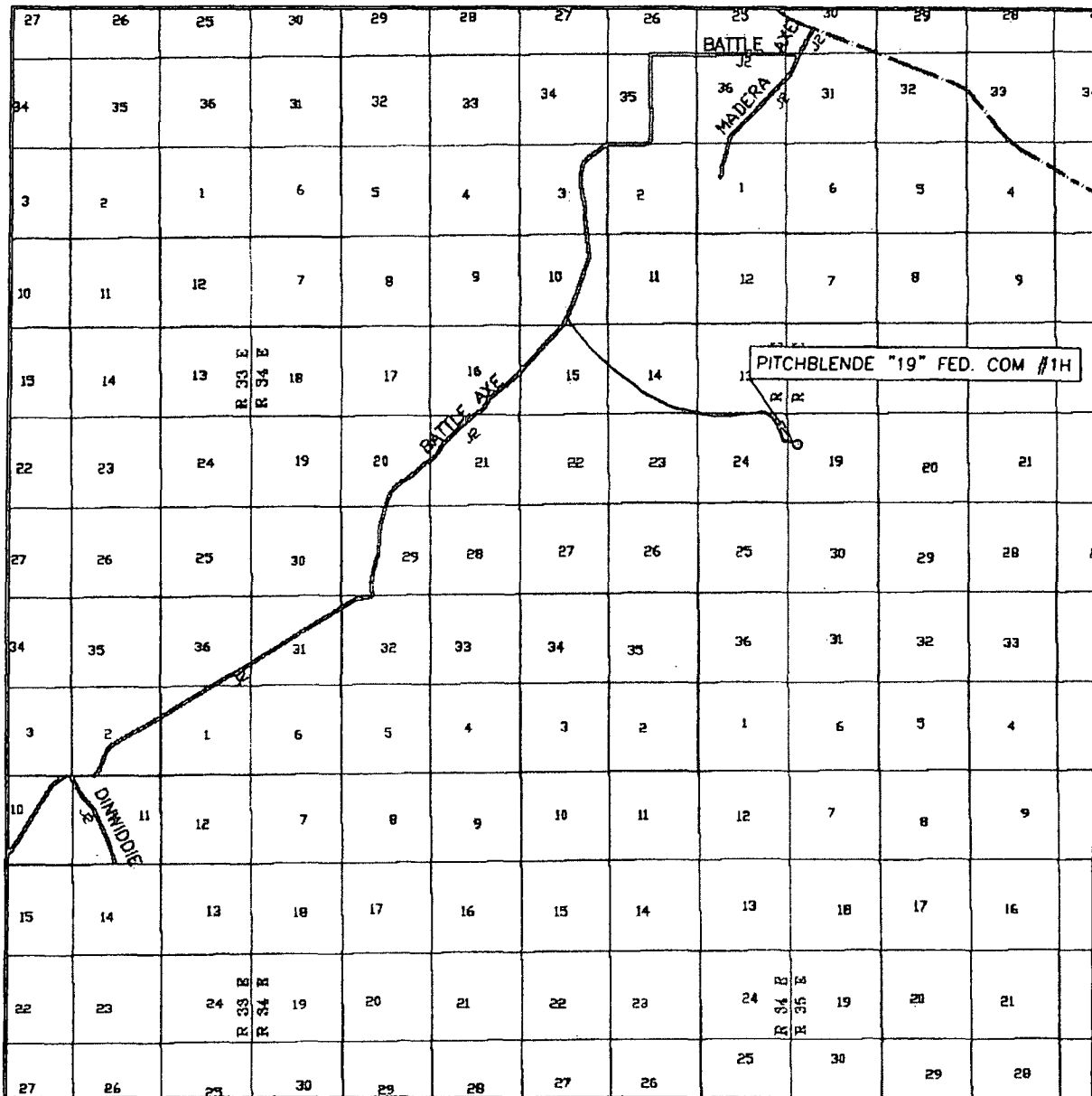
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
SEPTEMBER 15, 2011
Date of Survey
Signature and Seal of Professional Surveyor
Certificate Number 15079

WO# 110726WL-b (Rev. A) (KA)

VICINITY MAP



SEC. 19 TWP. 25-S RGE. 35-E

SURVEY N.M.P.M.

COUNTY LEA

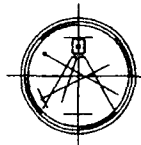
DESCRIPTION 1980' FNL & 440' FWL

ELEVATION 3342.3

OPERATOR EOG RESOURCES, INC.

SCALE: 1" = 2 MILES

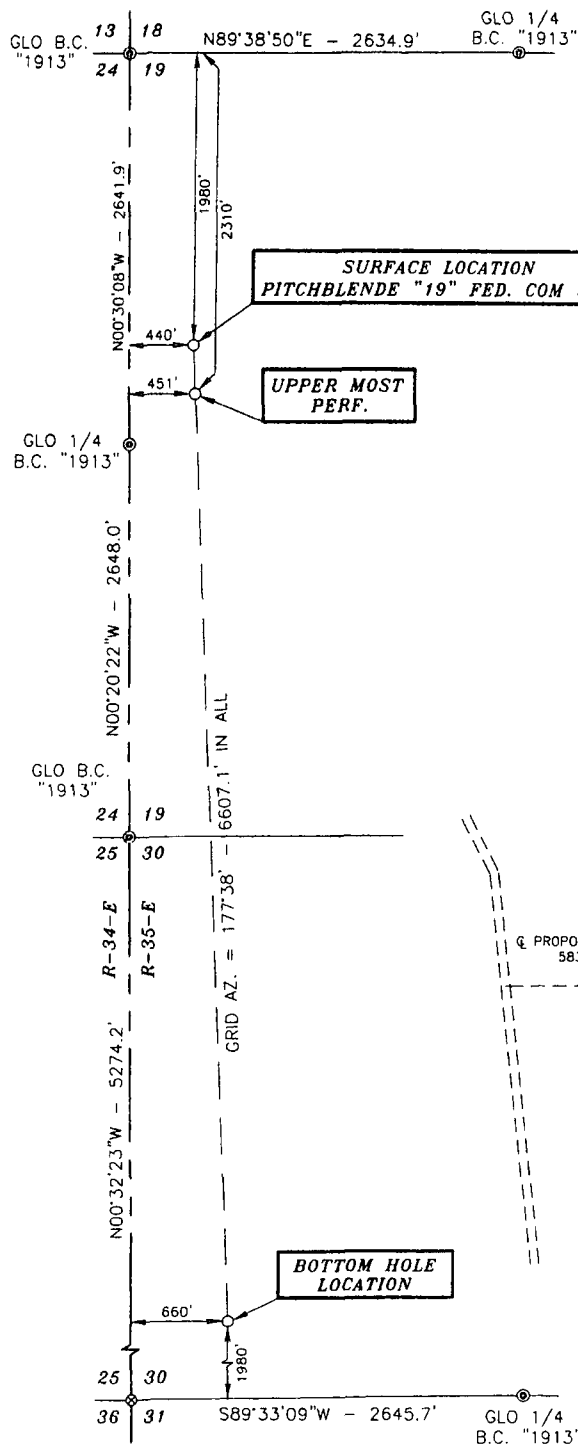
Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146

LEASE PITCHBLEND "19" FED. COM #1H

DIRECTIONS BEGINNING IN JAL AT THE INTERSECTION OF N.M. STATE HWY. #18 AND N.M. STATE HWY. #128, GO WEST ON N.M. STATE HWY. #128 FOR 14.1 MILES TO COUNTY ROAD #2 (BATTLE AXE ROAD), TURN LEFT AND GO SOUTHWEST FOR 0.3 MILES, TURN RIGHT AND GO WEST FOR 1.6 MILES, TURN LEFT AND GO SOUTH FOR 1.0 MILES, TURN RIGHT AND GO WEST FOR 0.5 MILES, TURN LEFT AND GO SOUTHWEST/SOUTH FOR 2.1 MILES, TURN LEFT ON CALICHE LEASE ROAD AND GO SOUTHEAST FOR 1.9 MILES, GO EAST FOR 0.8 MILES, TURN RIGHT AND GO SOUTH FOR 0.4 MILES, TURN LEFT ON PROPOSED ROAD AND GO EAST FOR 0.1 MILES TO LOCATION.

SECTIONS 19 & 30, TOWNSHIP 25 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY NEW MEXICO

**DIRECTIONS:**

BEGINNING IN JAL AT THE INTERSECTION OF N.M. STATE HWY. #18 AND N.M. STATE HWY. #128, GO WEST ON N.M. STATE HWY. #128 FOR 14.1 MILES TO COUNTY ROAD #2 (BATTLE AXE ROAD), TURN LEFT AND GO SOUTHWEST FOR 0.3 MILES, TURN RIGHT AND GO WEST FOR 1.6 MILES, TURN LEFT AND GO SOUTH FOR 1.0 MILES, TURN RIGHT AND GO WEST FOR 0.5 MILES, TURN LEFT AND GO SOUTHWEST/SOUTH FOR 2.1 MILES, TURN LEFT ON CALICHE LEASE ROAD AND GO SOUTHEAST FOR 1.9 MILES, GO EAST FOR 0.8 MILES, TURN RIGHT AND GO SOUTH 0.4 MILES, TURN LEFT ON PROPOSED ROAD AND GO EAST FOR 583.8 FEET TO LOCATION.

PITCHBLEND "19"
FED. COM #1H
ELEV. 3342.3'
(NAD 27)
LAT. = 32.1176156°N
LONG. = 103.4132467°W

PROPOSED ROAD
583.8'

SECTION LINE

SCALE - 1" = 300'

LEGEND

- ⊙ - DENOTES FOUND MONUMENT AS NOTED
- ⊗ - DENOTES CALCULATED CORNER

SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 10/14/2011
Terry J. Asel N.M. R.P.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



1000' 0 1000' 2000' FEET
SCALE: 1"=1000'

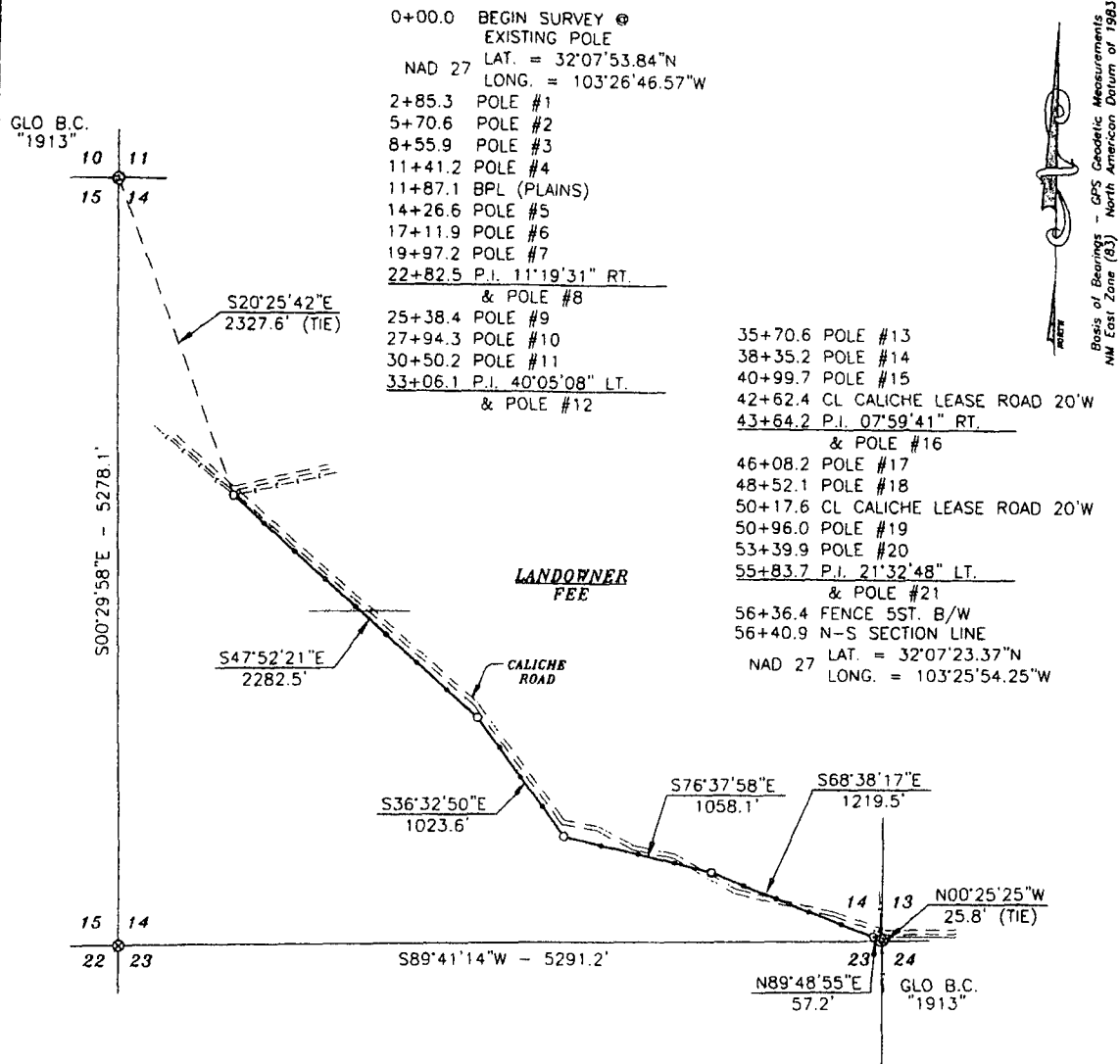
LOG RESOURCES, INC.

PITCHBLEND "19" FED. COM #1H LOCATED AT 1980' FNL & 440' FWL OF SECTION 19, TOWNSHIP 25 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 09/15/11	Sheet 1 of 1 Sheets
W.O. Number: 110726WL-b (Rev. A)	Drawn By: KA Rev: A
Date: 10/13/11	110726WL-b Scale: 1"=1000'

Basis of Bearings - GPS Geodetic Measurements
NM East Zone (83) North American Datum of 1983

SECTION 14, TOWNSHIP 25 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY NEW MEXICO



DESCRIPTION

SURVEY FOR AN ELECTRIC LINE EASEMENT CROSSING FEE LAND IN SECTION 14, TOWNSHIP 25 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT WHICH LIES S20°25'42"E - 2327.6 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 14; THEN S47°52'21"E - 2282.5 FEET; THEN S36°32'50"E - 1023.6 FEET; THEN S76°37'58"E - 1058.1 FEET; THEN S68°38'17"E - 1219.5 FEET; THEN N89°48'55"E - 57.2 FEET TO A POINT ON THE EAST LINE OF SAID SECTION 14 WHICH LIES N00°25'25"W - 25.8 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 14.

TOTAL LENGTH EQUALS 5640.9 FEET OR 341.87 RODS.



SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 10/21/2011
Terry J. Asel, N.M. R.P.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



LEGEND

- ⊗ - DENOTES FOUND MONUMENT AS NOTED
- ⊙ - DENOTES CALCULATED CORNER

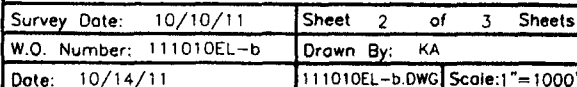
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SCALE: 1"=1000'

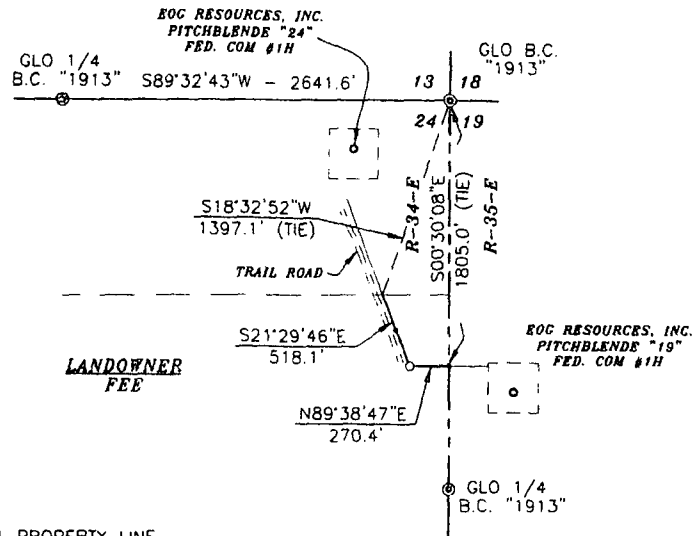
EOG RESOURCES, INC.

SURVEY FOR AN ELECTRIC LINE EASEMENT
CROSSING FEE LAND IN SECTION 14,
TOWNSHIP 25 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 10/10/11	Sheet 1 of 3 Sheets
W.O. Number: 111010EL-b	Drawn By: KA
Date: 10/14/11	111010EL-b.DWG Scale: 1"=1000'



SECTION 24, TOWNSHIP 25 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY NEW MEXICO



Basis of Bearings - GPS Geodetic Measurements
 NM East Zone (83) North American Datum of 1983

114+81.1 PROPERTY LINE
 LAT. = 32°07'09.95"N
 NAD 27 LONG. = 103°24'58.11"W
 117+36.3 POLE #43
 119+99.2 P.I. 68°51'27" LT.
 & POLE #44
 122+69.4 POLE #45
 122+69.6 N-S SECTION LINE
 & PROPERTY LINE
 LAT. = 32°07'05.16"N
 NAD 27 LONG. = 103°24'52.80"W

DESCRIPTION

SURVEY FOR AN ELECTRIC LINE EASEMENT CROSSING FEE LAND IN SECTION 24, TOWNSHIP 25 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT ON THE NORTH LINE OF THE SOUTH HALF OF THE NORTHEAST QUARTER OF SAID SECTION 24 WHICH LIES S18°32'52"W - 1397.1 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 24; THEN S21°29'46"E - 518.1 FEET; THEN N89°38'47"E - 270.4 FEET TO A POINT ON THE EAST LINE OF SAID SECTION 24 WHICH LIES S00°30'08"E - 1805.0 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 24.

TOTAL LENGTH EQUALS 788.5 FEET OR 47.79 RODS.



LEGEND

⊙ - DENOTES FOUND MONUMENT AS NOTED

SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 10/21/2011
 Terry J. Asel, N.M. R.P.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
 HOBBS, NEW MEXICO - 575-393-9146



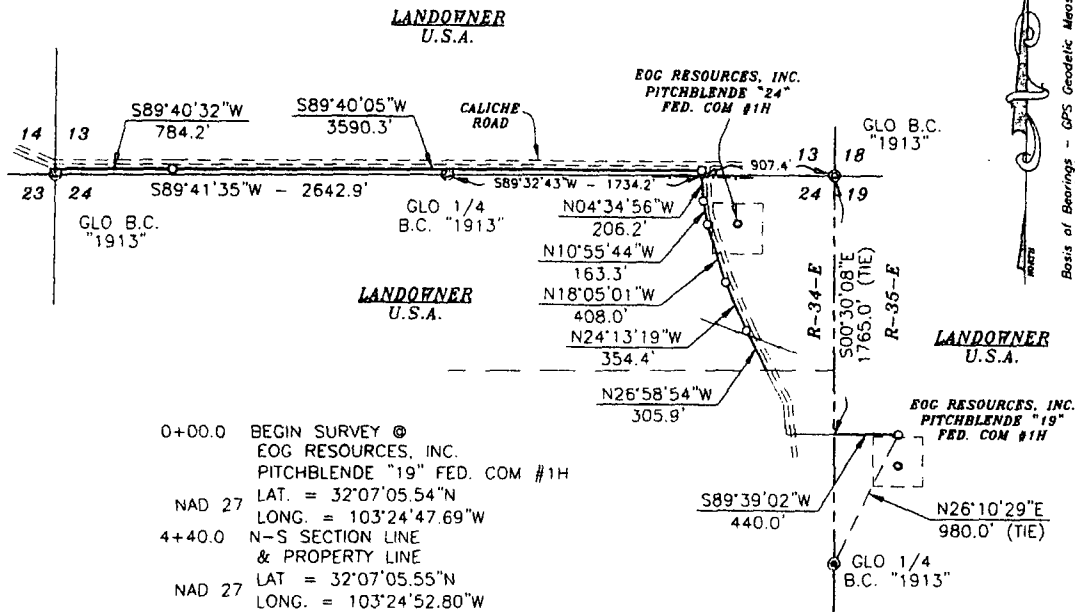
1000' 0 1000' 2000' FEET
 SCALE: 1"=1000'

EOG RESOURCES, INC.

SURVEY FOR AN ELECTRIC LINE EASEMENT
 CROSSING FEE LAND IN SECTION 24,
 TOWNSHIP 25 SOUTH, RANGE 34 EAST,
 N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 10/10/11	Sheet 3 of 3 Sheets
W.O. Number: 111010EL-b	Drawn By: KA
Date: 10/14/11	111010EL-b.DWG Scale: 1"=1000'

SECTION 19, TOWNSHIP 25 SOUTH, RANGE 35 EAST, N.M.P.M.,
SECTIONS 24 & 13, TOWNSHIP 25 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY
NEW MEXICO



DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE AND 6252.3 FEET OR 1.184 MILES IN LENGTH CROSSING U.S.A. LAND IN SECTION 19, TOWNSHIP 25 SOUTH, RANGE 35 EAST AND SECTIONS 24 & 13, TOWNSHIP 25 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.



SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 10/10/2011
Terry J. Asel, N.M. R.P.S. No. 15079

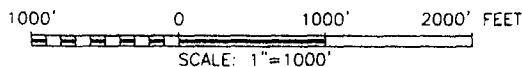
Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



LEGEND

⊙ - DENOTES FOUND MONUMENT AS NOTED

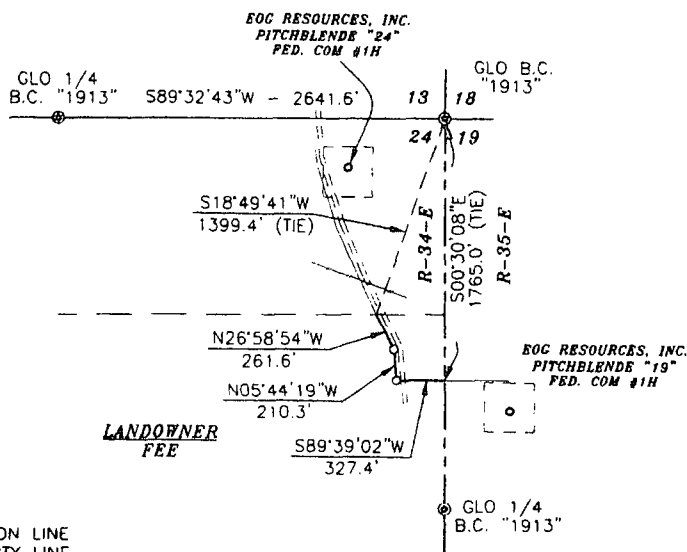


EOG RESOURCES, INC.

SURVEY FOR A PIPELINE EASEMENT CROSSING
U.S.A. LAND IN SECTION 19, TOWNSHIP 25
SOUTH, RANGE 35 EAST AND SECTIONS 24 &
13, TOWNSHIP 25 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 10/13/11	Sheet 1 of 8 Sheets
W.O. Number: 111013PL	Drawn By: KA
Date: 10/18/11	111013PL.DWG Scale: 1"=1000'

SECTION 24, TOWNSHIP 25 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY NEW MEXICO



Basis of Bearings - GPS Geodetic Measurements
NM East Zone (83) North American Datum of 1983

4+40.0 N-S SECTION LINE
& PROPERTY LINE
NAD 27 LAT. = 32°07'05.55"N
LONG. = 103°24'52.80"W
7+67.4 P.L. 84°36'39" RT.
9+77.7 P.L. 21°14'35" LT.
12+39.3 PROPERTY LINE
NAD 27 LAT. = 32°07'09.95"N
LONG. = 103°24'58.19"W

DESCRIPTION

SURVEY FOR A PIPELINE EASEMENT CROSSING FEE LAND IN SECTION 24, TOWNSHIP 25 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT ON THE EAST LINE OF SAID SECTION 24 WHICH LIES S00°30'08"E - 1765.0 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 24; THEN S89°39'02"W - 327.4 FEET; THEN N05°44'19"W - 210.3 FEET; THEN N26°58'54"W - 261.6 FEET TO A POINT ON THE NORTH LINE OF THE SOUTH HALF OF THE NORTHEAST QUARTER OF SAID SECTION 24 WHICH LIES S18°49'41"W - 1399.4 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 24.

TOTAL LENGTH EQUALS 799.3 FEET OR 48.44 RODS.



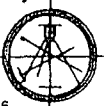
SURVEYORS CERTIFICATE

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Terry J. Asel 10/21/2011
Terry J. Asel, N.M. R.P.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



LEGEND

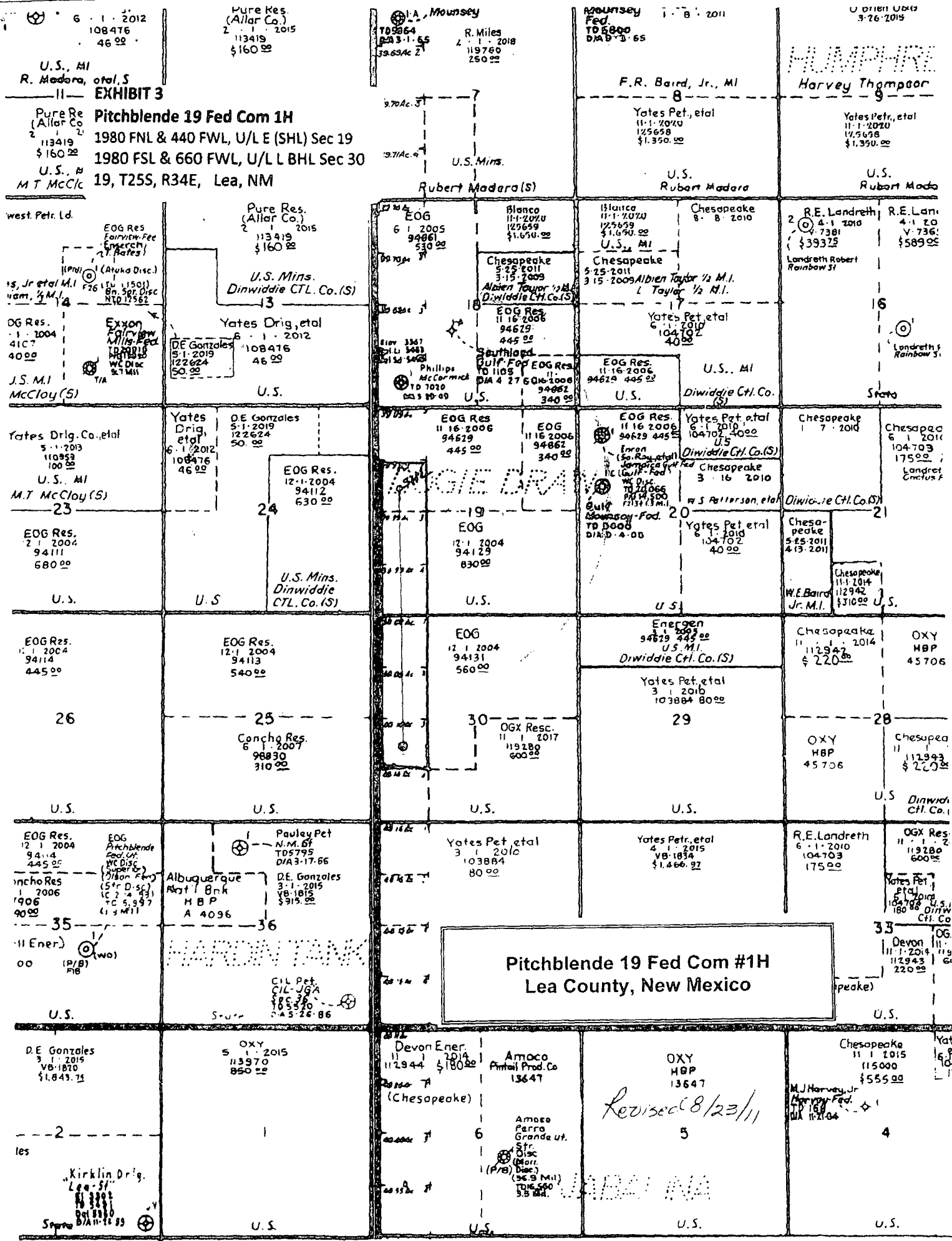
- ⊙ - DENOTES FOUND MONUMENT AS NOTED
- ⊗ - DENOTES CALCULATED CORNER

1000' 0 1000' 2000' FEET
SCALE: 1"=1000'

EOG RESOURCES, INC.

SURVEY FOR A PIPELINE EASEMENT
CROSSING FEE LAND IN SECTION 24,
TOWNSHIP 25 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 10/13/11	Sheet 2 of 8 Sheets
W.O. Number: 111013PL	Drawn By: KA
Date: 10/18/11	111013PL.DWG Scale: 1"=1000'

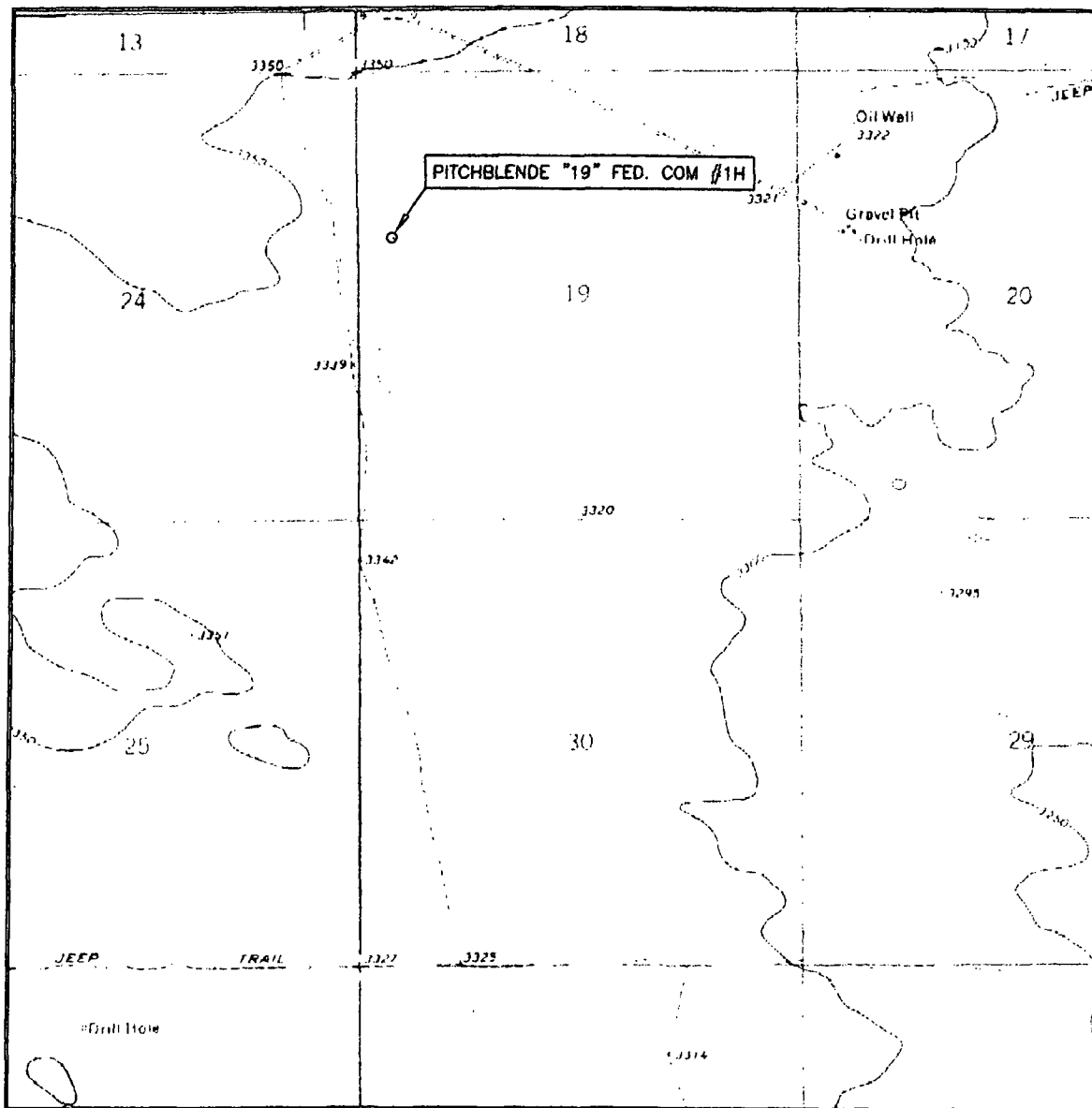


Pitchblende 19 Fed Com #1H
Lea County, New Mexico

Revised 8/23/11

U.S. MINS.

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'

SEC. 19 TWP. 25-S RGE. 35-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1980' FNL & 440' FWL

ELEVATION 3342.3'

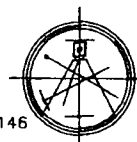
OPERATOR EOG RESOURCES, INC.

LEASE PITCHBLENDE "19" FED. COM #1H

U.S.G.S. TOPOGRAPHIC MAP
ANDREWS PLACE, N.M.

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Inspection & Enforcement

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Mike Burton
Environmental Protection Specialist
575-234-2226

Jeffery Robertson
Natural Resource Specialist
575-234-2230

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Doug Hoag
Civil Engineering Technician
575-234-5979

Linda Denniston
Environmental Protection Specialist
575-234-5974

Realty, Compliance

Randy Pair
Environmental Protection Specialist
575-234-6240

Permitting

Cody Layton
Natural Resource Specialist
575-234-5959

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Todd Suter
Surface Protection Specialist
575-234-5987

Tanner Nygren
Natural Resource Specialist
575-234-5975

Amanda Lynch
Natural Resource Specialist
575-234-5922

Leglon Brumley
Environmental Protection Specialist
575-234-5957