State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

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FILE IN TRIPLICATE OIL CONSERVATION D	Revised 5-27-2004	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD 1220 South St. Francis D Santa Fe, NM 87505	30-025-28359	
DISTRICT II	5. Indicate Type of Lease	
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210FEB 28 2013	STATE X FEE 6. State Oil & Gas Lease No.	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Off & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	CK TO A South Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such pro		
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 156	
2. Name of Operator	9. OGRID No. 157984	
Occidental Permian Ltd.	/	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)	
4. Well Location		
Unit Letter H : 1370 Feet From The North Line and	330 Feet From The East Line	
Section 9 Township 19-S Ri	ange 38-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.)		
3660.8 GL		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notic		
12. Check Appropriate Box to Indicate Nature of Notic NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
h		
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagra 		
1. RUPU & RU. RUPU 12/26/2012 RDPU 01/11/2013		
 RU wireline & perforate tubing w/4 holes at 4009'. RD wireline. ND wellhead/NU BOP. 		
4. POOH and lay down ESP equipment.		
5. RIH w/bit. Tag @4268'. RU power swivel & stripper head. Clean out from 4268-4324'. RD power swivel & stripper head. POOH w/ bit.		
 RU Gray wireline & perforate casing @4028-32', 4047-50', 4067-69', 4075-80', 4100-06', 4108-14', 4117-25'. RD Gray wireline. RIH w/treating packer set @3927'. RU HES & pump 4000 gal of 15% NEE acid in 7 settings. RD HES. 		
8. RU pump truck & pump 120 bbls of fresh water w/60 gal of EC6490A chemical. Flush w/150 bbl of 10# brine. RD pump truck.		
 POOH w/treating packer. RIH w/ESP equipment set on 123 jts of 2-7/8" tubing. Intake set @3953'. 		
11. ND BOP/NU wellhead.		
12. 12. RDPU & RU. Clean location and return well to production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief constructed or	I further certify that any pit or below-grade tank has been/will be	
	ched) alternative OCD-approved	
The plan		
SIGNATURE I VENCE ADDATAT	Administrative Associate DATE 02/26/2013	
	Administrative Associate DATE 02/26/2013 nson@oxy.com TELEPHONE NO. 806-592-6280	
<u> </u>		
TYPE OR PRINT NAME Mendy A. Jonnson E-mail address: mendy joh		
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TYPE OR PRINT NAME Mendy A. Jonnson E-mail address: mendy joh For State Use Only APPROVED BY		

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January 28, 2013

Work Plan Report for Well:SHOU-156H09

0	J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Wellbore Hole OD-20.0000 @(0-40)
384	Unknown Grade/Thread/Weight 14.000
768	Wellbore Hole OD-12.2500 @(40-1575)
1463	Cement @(0-1575) ESP Cable -(CENTRILIFT-PART#C76643, TYPE 4SOLTC 5KV PP LD GAL F) @(0-3875) ESP Bolt on Discharge 8.097 ID 7.972 Drift @(1575) (CENTRILIFT-PART#C63029, MODEL BOH,
2882	TYPE 400PMP) @(3912-3913) ESP Pump (CENTRILIFT-PART#C023064561, STAGES 107, TYPE PMSSD, MODEL -18) @(3913-3931) ESP Pump (CENTRILIFT-PART#C023064561,
3560	STAGES 107, TYPE PMSSD, MODEL P18) @(3931-3950) ESP Gas Separator (CENTRILIFT-PART#C308803, TYPE GASSEP, MODEL GSHVV X M FER) @(3950-3953)
3713	ESP Seal (CENTRILIFT-PART# C313016297, MODEL FSC3 UT FER NO_PNT CL5 HL PFSA) @(3953-3958) ESP-Motor Flat Cable-(CENTRILIFT-AWG 6, TYPE 450) @(3875-3964)
3866	J-55 2.875 OD/ 6.50# T&C ESP Seal (CENTRILIFT-PART#C313017048, MODEL FSB3DB H6 FER SSCV SB/SB PFSA External Upset 2.441 ID 2.347 MODEL FSB3DB H6 FER SSCV SB/SB PFSA Drift - Bare @(3905)
4018	- J-55 2.875 OD/ 6.50# 1&C MODEL 450MSP, HP 90, VOLT 2150, AMP 27) - External Upset 2.441 ID 2.347 @ @(3965-3979)
4171	Drift - N/A @(3912)ESP Downhole SensorPerforations - Squeezed @(4100-4125)(CENTRILIFT-PART#C902634, TYPE CENTINELPerforations - Open @(4028-4125)3, MODEL ASM 5000) @(3979-3983)Perforations - Open @(4140-4148)Producing Interval (Completion) - BarePerforations-San Andres@(4028-4276)Grayburg/Open @(4148-4241)Cement @(0-4324)Perforations - Open @(4255-4276)Plug Back (Unknown Type) - 5.500" ODL-55, 5, 500, OD(15, 50# Round Short@(4314)
4324	J-55 5.500 OD/ 15.50# Round Short 4.950 ID 4.825 Drift @(4324) Wellbore Hole OD- 7.8750 @(1575-4324)

Survey Viewer