<u>District I</u> 1625 N. French I <u>District II</u> 1301 W Grand A	obs, NM 8	HOBBS OCEEnergy, Minerals & Natural Resource						Form C-104 es Revised Feb. 26, 2007					
	Rd., Az	ztec, NM	Oil Conservati 1220 South St.				Francis Dr.			Sub	Submit to Appropriate District Office 5 Copies  AMENDED REPORT		
1. REQUESTIFOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
ı Operator l			lress	Energy			2 OGRID Number 013837						
P.O. Box 960							3 Reason for 1				Filing Code/ Effective Date		
Artesia, NM 88210  4 API Number 5 Pool Name											dd Perforations Pool Code		
30-0 25-4				Ark	ansas Junctio	n; Bone Spring				2340			
7 Property Code 39299				perty Nan	ne	Alaska	State			9	9 Well Number		
H. Surface Location							e North/South line Feet from the			Fa	East/West line County		
UL or lot no.	1 - 1		vnship 8S	1 1		Feet from the 2310'	South		2310'		West	e County Lea	
	11 Bottom Hole L												
UL or lot no. Section Tov			vnship	Range Lot Idn Feet from			North/South	Feet from the East/V		st/West lin	County		
12 Lse Code	2 Lee Code Producing Meth		od Code	" Gas Conn	ection Date	C-129 Pern	nit Number	16.0	C-129 Effective	e Date 17		-129 Expiration Date	
S Pumping			10 G 12) Breezine Bate										
Ill. Oil and Gas Transporters													
18 Transpor OGRID		19 Transporter Name and Address									<sup>20</sup> O/G/W		
			Marketing & Refining Co LLC									0	
P.O. B			Box 1600 sia, NM 88211-1600										
24650													
24650 Targa Midstream Services 1000 Louisiana Ste 4700												G	
Houston, TX 77002											<u> </u>		
A TOTAL STREET	- J. 4												
IV. Well	pletion	Data	D.4.	<del></del>									
1	21 Spud Date		Ready Date //15/2013			<sup>23</sup> TD 8823'	<sup>24</sup> PBTD 8100'		<sup>25</sup> Perforati 7425-749				
	27 Hole Size		1/13/20	<sup>28</sup> Casing & Tubin			29 Depth Se		_	-/49/	30 Sacks Cement		
12 1/4										810sx			
12 1/4			8 5/8", J-55				1609'			6105X			
7 7/8			5 1/2", L-80				8823'				1500sx		
				2 7/8",	L-80 (tu	bing)	8002'						
V. Well Test Data		D			P D:								
31 Date New				Delivery Date		l'est Date	34 Test Length		th 3	' Tbg. P	ressure	<sup>36</sup> Csg. Pressure	
	/19/2013 Choke Size		1/19/2013 38 Oil		1/29/2013 39 Water		24 hours 40 Gas					41 Test Method	
Choke 5			6		94	9		•		Pumping			
42 I hereby cer			Division have	OIL CONSERVATION DIVISION									
been complied complete to th	rmation g	iven abov											
Signature:		101		Approved by:									
Printed name:				Title: Petraloum Engineer									
Deana Weaver							1 cuercian Engineer						
	n Clerk			Approval Date		MAR	0 1	<u> 20°13                                    </u>					
E-mail Addres	mec.com	l											
Date:	one:												