

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION

FEB 25 2013

1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 74
2. Name of Operator CHEVRON U.S.A. Inc.		9. OGRID Number 4323
3. Address of Operator 15 Smith Road, Midland Texas 79707		10. Pool name or Wildcat Dollarhide Tubb Drinkard
4. Well Location Unit Letter C : 667 feet from the North line and 631 feet from the East line Section 4 Township 25-S Range 38-E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CLEAN OUT WELL, SQUEEZE, *Per SH* ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/2012- MIRU. 10/27/2012- POOH W/RODS AND PUMP. NDWH NUBOP SET PKR @ 25' TEST BOP. 10/29/2012- TOOH W/2 7/8" PROD TBG. CLEAN OUT TO RBP@ 6632' NO SCALE CONVERTER NEEDED. 10/31/2012- BAIL DUMP 35' CMT ON TOP OF RBP @ 6632'. SET PKR @ 5277' TEST CSG, LEAK DETECTED, TOH W/PKR. 11/01/2012- TIH W/5" RBP SET@ 6166'. TIH W/PKR SET @ 5275' TEST FOR LEAK. 11/02/2012- PUH W/PKR TO 5210' TEST, PUH W/PKR TO 5180' TEST, PUH W/PKR TO 3100' TEST. 11/05/2012- PUH W/PKR TO 1900' TEST FOR LEAK. PUH W/PKR TO 410' LEAK @ 324'. 11/06/2012- PKR @ 410' ATTEMPT TO SQUEEZE LEAK W/100SX c NEAT CMT. 11/08/2012- DO CMT FROM 306' TO 324'. CIRC CLEAN. TEST FOR LEAK. TOH W/PKR. 11/09/2012- TIH W/PKR SET @ 389'. 11/10/2012- PUMP LEAD 100SX .3% HALAD 344 3% KCL 10# MICRO BOND PUMPED TAIL 200 SX PREMIUM PLUS. 11/12/2012- DO CMT FROM 250' TO 336'. PUH W/PKR TO 261' TEST FOR LEAK. 11/13/2012- PUMPED 500 GALS FLOWCHECK. PUMPED LEAD 100 SX PREMIUM PLUS .3% HALAD344 3% POTASSIUM CHORIDE 10 LMB MICROBOND. PUMPED TAIL 200 SX PRMIUM PLUS 2% CC. 11/15/2012- TOH W/PKR. DO CMT FROM 252' TO 336'. 11/16/2012- SET RPB @ 503' *ST* WELL. NDBOP. 11/19/2012- RDPO. CLEAN LOCATION NOI TO BE SENT IN FOR CASING LEAK REPAIR. *Per SH*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Scott Haynes*

TITLE

Permit Specialist

DATE 02/17/2013

Type or print name Scott Haynes

E-mail address: [toxox@chevron.com](mailto:toxox@chevron.com)

PHONE: 432-687+7198

For State Use Only

APPROVED BY:

*Ed Rayner*

TITLE

*Dist. Mgr*

DATE

*3-4-2013*

Conditions of Approval (if any).

MAR 04 2013