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Form 3160-5 (August 2007) BUREAU OF LANE			F THE INTERIOR		Hobbs	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC061863A 6. If Indian, Allottee or Tribe Name		
	Do not use the abandoned we							
		PLICATE - Other instruc	tions on reverse s	ide.		7. If Unit or CA/Agree	ment, Name and/or No.	
 Type of Well Oil Well 	Gas Well Oth	пет	ſ	EB 2 5 2	2013	8. Well Name and No. TRIONYX 6 FEDE	RAL 7H	
2. Name of Opera DEVON EN	ator ERGY PRODUCT	Contact: ION CO ERMail: MELANIE.	MELANIE A CRAW CRAWFORD@DVN.C	FORDEIVE	D	9. API Well No. 30-025-40047-0	0-X1	
	SHERIDAN AVE A CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-4524			10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 6 T25S R32E SESE 200FSL 685FEL						LEA COUNTY, I	NM	
		1					<i>y</i>	
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NAT	JRE OF NO	OTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF S	UBMISSION	TYPE OF ACTION						
Notice of I	Intent	Acidize Deepen Produc		Product	ion (Start/Resume)	Water Shut-Off		
_		Alter Casing	🗖 Fracture Tr	eat	🗖 Reclam	ation	Well Integrity	
🖸 Subsequen		Casing Repair	 New Construction Plug and Abandon 		Recomp		Other Change to Original A	
🗖 Final Abar	ndonment Notice	Change Plans			Temporarily Abandon		PD	
		Convert to Injection	Plug Back		U Water I	-	· · · · · · · · · · · · · · · · · · ·	
If the proposal Attach the Bor following com testing has bee determined tha	is to deepen direction ad under which the wo pletion of the involved n completed. Final Al t the site is ready for f	eration (clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide (operations. If the operation re pandonment Notices shall be fil inal inspection.) mpany, LP respectfully re	give subsurface location the Bond No. on file wit sults in a multiple compl ed only after all requirem	s and measure h BLM/BIA. etion or recom ents, includin	d and true ve Required sul pletion in a r g reclamation	rtical depths of all pertin osequent reports shall be rew interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
original APE	D to the attached C	Co Flex Hose.	quests to onlinge th			-		
Thank you								
		(SEE ATTACH		,			
			CONDITIONS			T		
		(LONDIHONS		NO VA			
14 11 5		Anna and anna d						
14. I hereby certi	fy that the foregoing is	Electronic Submission #	199454 verified by th	BLM Well	Information	n System		
	Con	For DEVON ENER nmitted to AFMSS for proc	RGY PRODUCTION CO	JLP, sentt MONS on 02	o the Hobb /20/2013 (1	is 3KMS1814SE)		
Name (Printed)	(Typed) MELANIE	A CRAWFORD	Title	REGULA	TORY AN	ALYST		

1.

Signature	(Electronic Submission)	Date	02/20/2013							
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved_ByCH_		Title		Date 02/20/2013						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Hobbs							

MAR 0 4 2013

Title 18 U.S.C. Section 1001 and Fitle 43 U.S.C. Section 1212, make it arguing for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or Faudules statements or representations as to any plates within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

		Midwe: & Speci					
1				CERTIFICAT			
Custom		US DRILLING		Customer P.O. I RIG#14			
	HOSE SPECIFICATIONS						
Туре:	Rotary / Cl		· · · · · · · · · · · · · · · · · · ·	Hopo Longth	10'		
	Grade E		<u> </u> 	Hose Length:			
I.D. WORKING	4 PRESSURE	INCHES	0.D. RE	5 15/16 // BURST PRESSURE	VCHES I		
10.00		10,000		N/A	PS		
			LINGS				
Part Nur	nber	Stem Lot Nu		Ferrule Lot Nu	mber		
	N/A	N	/A	N/A			
Type of	Coupling:	ala an	Die Size:	<u>س</u> ر ، سیاری ایس سیاری کار کار کر کر پر این این کر این ک			
	SWAGE-	IT		6.38 INCHES			
		PROC	EDURE				
	Hose assembly pressure lested with water at ambigut temperature . TIME HELD AT TEST PRESSURE ACTUAL BURST PRESSURE:						
Hose As	1 amply Scri	MIN. al Number:	Hose Serial	N/A Number:	PSi		
	83734		TINCE DELIG	<u>5430</u>			
Commer	i t s: Asset⊭ M107	64					
Date [,]		Tested:		Approved:			
11/-	1/2010						

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105 CACTUS Midwest Hose & Specialty, Inc. INTERNAL HYDROSTATIC TEST CERTIFICATE Customer: Customer P.O. Number: CACTUS DRILLING M5322 HOSE SPECIFICATIONS GRADE E Type: CHOKE N KILL Hose Length: 35 FEET INCHES INCHES I.D. 0.D. 5 63/64 4 WORKING PRESSURE TEST PRESSURE BURST PRESSURE 10,000 10,000 PSI N/A PSI P\$I COUPLINGS Part Number Stem Lot Number Ferrule Lot Number Type of Coupling: Die Size: SWAGE-IT 6.62 INCHES PROCEDURE Hose assembly pressure tested with water at ambient temperature TIME HELD AT TEST PRESSURE ACTUAL BURST PRESSURE: MIN. N/A PSI Hose Assembly Serial Number: Hose Serial Number: 59815 5736 Comments: Date: Teste Approved: 5/25/2010

<u>Co-Flex line</u> <u>Conditions of Approval</u>

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).