R.L. Becker Title: Approval Date: 0.010	District I	20240		State of Nev					Form C-104					
Submit one copy to appropriate District Office Districts Office Research Control Research C	District [Manage and	nergy, I	Minerals & N	Natural Res	sourc	ees			Re	vised	August 1, 20	111
1000 Rish Dazaro Rd., Arties, N. 98 2410 15 2013 1220 South St. Francis Dr. Santa Fe, N. 98 7505 AMENDED REPORT	District III	•	U	Oi	1 Concervation	on Divicior		Submit	one c	opy to a	pprop	riate	District Offi	ice
Santa Fe, NM 87505 REQUEST_FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	1000 Rio Brazos Rd., A					_								
Country Coun	DISTILICETY													
Well Completion Data Plains Marketing, L.P. Post Size Post					-		ЮН	RIZATION	TO	TRAN	SPO	RT		
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III. Oil and Gas Transporters Transporter OGRID	l i		O	Date				. 125 Effective Date		`		p.	i	
13 Transporter 19 Transporter Name 20 O/G/W	III. Oil and C	as Tra								<u> </u>			:	T
196291 Southern Union Production Co. G	18 Transporter				¹⁹ Transpor	ter Name		·				²⁰ O	/G/W	T
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President Approval Date: MAR 0 5 2013 E-mail Address:					MAR	U D	7013)			\sqcup			
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