Submit 1 Copy To Appropriate District HOBBS OCD State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 FEB <b>2</b> 5 2013	WELL API NO.
DISTRICT II - (3/3) /46-1263 OII CONCEDIVATION DIVICIONI	30-025-40852
811 S. First St., Artesia, NM 88210 OIL COINSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  RECEIVED  Sonto Fe NIM 87505	STATE X FEE
District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Klein 16 State
1. Type of Well: Oil Well X Gas Well  Other	8. Well Number / 2H
2. Name of Operator	9. OGRID Number
Marshall & Winston, Inc.	14187
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 50880, Midland, TX 79710-0880	Scharb; Bone Spring
4. Well Location	Scharb, Bone Spring
	250
	250 feet from the East line
Section 16 Township 19S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	The same of the same of the same
3787 GR	The Control of the Section of the Se
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check Appropriate Box to findicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	
	<del></del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	1 JOB
DOWNHOLE COMMINGLE	• ••
OTHER: Completion   OTHER: Per	f & Frac X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	inpletions: Attach wellbore diagram of
1 102	And the second second second
01/16/13 Acidize w/ 5000 gal of 7 ½% HCL acid.	
01/17/13 Shot perfs @ 13630', 13527', 13426', 13302', 13182', 13058' & 12955' (total 51 shots). Displaced w/ 350 BFW.	
01/28/13 Frac Stage #1 w/ 127,438 gal 18# gel + 63,803# 20/40 Premium Sand. Acidize w/ 2016 gal of 7.5% HCL acid. Shot perfs	
@ 12770', 12600', 12450', 12300', 12170' (total 42 shots). Frac Stage #2 w/ 250,521 gal 18# gel + 269,076# 20/40 Prem Sd + 80,031#	
16/30 SLC Sd. Acidize w/ 2982 gal of 7.5% HCL acid. Shot perfs @ 11930', 11770', 11660',	11540' & 11450' (total 42 shots). Frac Stage #3
w/ 191,456 gal 18# gel + 214,085# 20/40 Prem Sd + 60,145# 16/30 SLC Sd. A/3990 gal 7 ½	% HCL acid.
01/29/13 Shot perfs @ 11230', 11150', 10950', 10750' & 10620' (total 42 sho	
159,649# 20/40 Prem Sd + 80270# 16/30 SLC Sd. Acidize w/ 5502 gal 7 ½% HCL acid. Shot	
(total 42 shots). <b>Frac Stage #5</b> w/ 162,955 gal 18# gel + 138,037# 20/40 Prem Sd + 79,209#	
Totals: 902,237 gal 18# Gel + 844,650# 20/40 Prem Sd + 299,655# 16/30 SLC Sd. BLWTR	· · ·
01/30/13 Drill out plug #1 thru #5 f/ 4000-12850'.	23,320.
· · · · · · · · · · · · · · · · · · ·	
01/31/13 Recovering load. FINAL REPORT.	
Spud Date: Rig Release Date:	•
Spud Date: 12/04/12 Rig Release Date: 01	./03/13
No. 1 to 1	
CONTRACTOR OF THE STATE OF THE	Burney of the second of the second
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief. The state of the Azamusta of the
	entre en video de la companión de la companión La companión de la companión d
	·
SIGNATURE TITLE Engineer	DATE 02/20/13
Type or print name Gabe Herrera E-mail address: gherrera@ma	r_win.com PHONE: 432-684-6373
For State Use Only	
Petroleum Engine	MAD 0 F 0046
APPROVED BY: TITLE	er DATE MAR <b>0 5</b> 2013
Conditions of Approval (if any):	/. · ·