

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01445
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>G</u> ; 1980 feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number: 011
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4204'		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURN TO PRODUCTION <input type="checkbox"/>	<u>Injection</u>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

PLEASE SEE ATTACHMENT

MAR 01 2013

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE FEBRUARY 26, 2013

Type or print name TERRY B. CALLAHAN  
For State Use Only

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

APPROVED BY [Signature] TITLE DIST. MGR DATE 3-5-2013  
Conditions of Approval (if any):

MAR 05 2013

**CAPROCK MALJAMAR UNIT 011****API # 30-025-01445****ATTACHMENT**

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1/28/2013 MIRUPU, POH W/ TBG & PKR

1/29/2013 PICK UP & RIH w/ 5 1/2" CSG SCRAPER w/ 4 3/4" BIT & WORK STRING, TAGGED FILL @ 4303', 22' OF FILL, FLUID COMING UP AROUND GROUND. POH W/ TBG, SCRAPER & BIT. DIG OUT AROUND WH LOOKING FOR LEAK. WO BACKHOE. BACKHOE DUE OUT SURFACE HEAD, COULD NOT FIX LEAK. RIH W/ 5-1/2" RBP, SET @ 315', POH W/ TBG. NDBOP & CATCH PAN, NUWH, SDFN.

1/30/2013 DUG OUT TO SURFACE CSG WH, REPLACED SURFACE VALVE, FOUND ADDITIONAL LEAK IN 8 5/8" CSG. NUBOP. RIH w/ TBG & ON/OFF TOOL, UNSET RBP, POH w/ TBG & RBP. PU & RIH w/ 4 3/4" BIT & 4 JTS 3 1/2" DC. RIH W/ TBG & BIT. RU KNIGHT RU. CLEAN OUT 4490'. RD SWIVEL. POH W/ TBG, PLUGGED TRY TO PRESS UP ON TBG TO CLEAR @ 2000#, NO GO. POH W/ & LD DC & BIT. RIH W/ RBP & TBG, SET RBP @ 1270', POH W/ TBG. SDFN

1/31/2013 WELD PATCH ON SURFACE CSG, L&T CSG TO 200#, TESTED OK. UNSET RBP, POH W/ TBG & RBP, SD DUE TO HIGH WINDS

2/1/2013 RIH W/ 2-3/8" IPC TBG; TBG TONGS BROKE, FINISHED POH W/ & LD 2-3/8" TBG. PU & RIH W/ 5-1/2" 14-20# RBP & PKR, SET RBP @ 4202' W/ 131 JTS, SET PKR @ 4196' L&T RBP TO 500 PSI, (OK). NDBOP & CATCH PAN, NUWH. RDP, MOVE TO SIDE OF LOCATION, DIG OUT AROUND WH W/ BACKHOE, WELD PATCH ON 8-5/8" CSG. SIFN

2/2/2013 INSTALLED NEW 2' BP ON 8-5/8" CSG HEAD, PUMPED DOWN 5-1/2" CSG UP TO 8-5/8" CSG, TESTED OK TO 250# W/ NO LEAKS @ SURFACE, BACK FILLED HOLE

2/4/2013 PLACE MATTING BOARD, MIRUPU, TEST CSG TO FIND HOLE, CSG GOOD 327.8' & UP, 901.46 & DOWN, CSG BAD FROM 327.80' TO 901.46', RIH & RETRIEVE RBP, RIH w/ BIT, DC & TBG

2/5/2013 RIH TAG FILL @ 4417', RU SWIVEL, CLEAN OUT TO 4527', LD SWIVEL, POH w/ TBG, DC & BIT

2/6/2013 CLEAN & DRIFT & TALLY 4" CSG LINER, RU CSG CREW, PU & RIH W/ 5-1/2" PKR, 4" CMT PUMP OUT SLEEVE, 4" CSG LINER. RD CSG CREW. NUBOP & CATCH PAN. SET PKR, NUWH, SDFN.

2/7/2013 BLOW DOWN WELL. RU RISING STAR. PUMP CMT. RD RISING STAR. RIH W/ 4" RBP, SET @ 315'. WO WELDER. NU NEW 4-1/2" X 2-3/8" WH. NUBOP & CATCH PAN. RIH RETRIEVE RBP, POH W/ RBP. RIH W/ 4" AS1X TREATING PKR, SET @ 4159.20, SIFN.

2/8/2013 RU CRAIN ACID. 36 BBL OF ACID 15% NEFE NCL, 25 BBLS OF BRINE W/ 500# ROCK SALT, 36 BBLS OF ACID, 31 BBLS OF FLUSH. AVG RATE 3 BPM. RECOVERED 250 BBLS. RD CRAIN. BACK FLOW WELL TO FRAN TANK. RLSE PKR, POH W/ LD TBG & PKR. STARTED BACK FLOWING. BACK FLOW WELL TO FRAC TANK. CONT POH W/ LD TBG & PKR. BACK FLOW WELL TO FRAC OVER WEEKEND.

2/11/2013 POH & LD W/ WORK STRING TBG & PKR. LD WS. WO HYDROTESTERS. RU HYDROTESTERS. RIH W/ 4" AS1X PKR W/ ON-OFF TOOL & PROD TBG, TEST IN. RD HYDROTESTERS. SET PKR, LOAD TBG, GET OFF PKR. SIFN.

2/12/2013 CIRC PKR FLUID. NDBOP & CATCH PAN. NUWH, SET PKR @ 4171 W/ 15,000# OF TENSION. WITNESSED MIT @ 560# FOR 30 MINS. TESTED GOOD. BY MAXEY BROWN (OCD). RDPUMO

2/16/2013 WELL RETURNED TO INJECTION 2/16/2013.

LIAN OPERATING  
CAPROCK MALAMAR  
UNIT #11  
G 17-17-33  
30-025-01445  
560#

POST WORKOVER TEST  
START 560#  
FINAL 560#  
TIME 31 min  
Marty Brown  
OCD

2/12/2013  
RR 2221

PKE@ 4171  
T. PEEF @ 4223

GANDY  
1000#/60min  
CALIB 1/23/2013  
560#  
20925