

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20264
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name MALJAMAR GRAYBURG UNIT <input checked="" type="checkbox"/>
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>03</u> Township <u>17S</u> Range <u>32E</u> NMPM LEA County		8. Well Number: 006 <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURN TO INJECTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

MAR 01 2013

PLEASE SEE ATTACHED

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III

DATE FEBRUARY 27, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE DR. M. R.

DATE 3-5-2013

Conditions of Approval (if any):

MAR 05 2013

MAJAMAR GRAYBURG UNIT #006
API # 30-025-20264
ATTACHMENT

1/22/2013 – MIRUPU NUBOP & CATCH PAN; POH W/ TBG & PKR

1/23/2013 – RIH W/ 3-1/4" BIT – BIT SUB PU 2-3/8" TBG TAG UP @ 4006' W/ 130 JTS IN HOLE. RU REV UNIT. STARTED DRILLING @ 4006', CLEAN OUT 4377' CIRC CLEAN. RD REV UNIT. POH, LD 14 JTS 2-3/8" TBG.

1/24/2013 – POH W/ 2-3/8" TBG, LD BIT, RIH W/ 4" ARROW SET PKR 137" 2-3/8" TBG TESTING TO 6000 PSI, SET PKR @ 3945'. RD TBG TESTERS. RU CRAIN ACID TRUCK. PRESS CSG TO 470 PSI, ACIDIZE PERF. 4064'-4352' W/ 2250. RD CRAIN. 1 HR SIP 1200 PSI FLOW BACK 1 HR FLOW 20 BBLS WATER TLTR 128.6 BBLS.

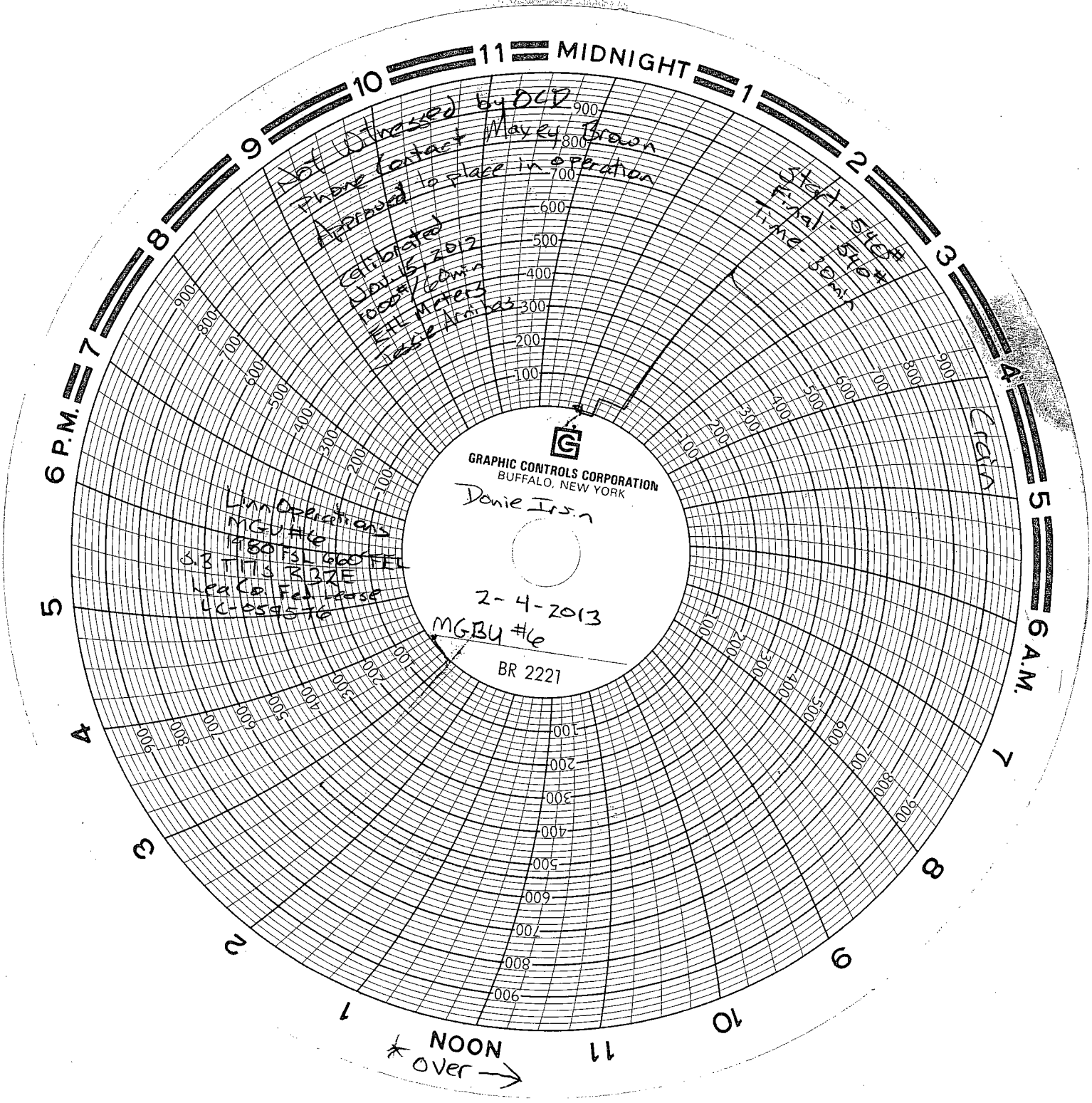
1/25/2013 – UNSET PKR, POH LD 2-3/8" TBG & PKR

1/28/2013 – RU MONK TBG TESTERS. RIH W/ NEW 4" ARROW SET PKR W/ T-2 ON-OFF TOOL 2-3/8" IPC TUBING TESTING TO 4000 PSI SET PKR @ 4007'. RD MONK. RU GANDY PUMP TRUCK, TESTED CSG & PKR TO 540 PSI F/30 MINS (OK) RELEASE ON/OFF TOOL. MIX PKR FLUID. CIRC 50 BBLS PKR FLUID, LATCH ON TO PKR. ND CATCH PAN & BOP. NU WH W/ 12000# TENSION ON PKR. TESTED CSG 600 PSI F/30 MINS (OK). RD GANDY.

1/30/2013 – RDPUMO

2/4/2013 – Maxey Brown was contacted and MIT was not witnessed but was approved to move forward. 540# psi

2/9/2013 – Returned to Injection.



Not Witnessed by DCD
Phone Contact May 14, Brown
Approved to place in operation
Calibrated Jan 15, 2012
1000 ft/min
FHL meters
Waste Areas

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Donie Irwin

2-4-2013
MGBU #6

BR 2221

Linn Operations
MGU #6
6.3 TIT 3 R32E
Lea Co. Fed. Lease
LC-0594576

5440#
5460#
50 min

NOON
* Over

test by Cremin Hot Oil
operator Emilio Bulz