

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS COG
MAR 05 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03242
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pearl Queen Unit
8. Well Number 127
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection
2. Name of Operator
State of New Mexico formerly Xeric Oil & Gas Corporation

3. Address of Operator
1625 N. French Drive Hobbs NM 88240

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 29 Township 19S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/ocd
OTHER:

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or (state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/13---Bleed off well unset pkr & pulled 141 jts out of well.

2/18/13---Set CIBP @ 4420' circulated 40 sxs of MLF spot 25 sxs on top of CIBP.

2/19/13---Test integrity of csg pressured up to 500 psi, well bleed off slowly, RIH w/ wireline & perf @ 3300'. Attempt to establish pumping rate pressured up to 1200 psi held for 15 min. RIH open ended & spot 25 sxs @ 3350'.

2/20/13---Tag @ 3139'. Perf @ 1850' sqz 30 sxs displaced TOC to 1750'.

2/21/13---Tag @ 1758'. Perf @ 200' & sqz 80 sxs cmt to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE P&A Tech (Basic Energy Services) DATE 3/1/13

Type or print name: Greg Bryant

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY _____ TITLE _____ DATE 3-6-2013

Conditions of Approval (if any):

MAR 06 2013