

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011															
30-025-36425 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <b>FED INDIAN</b>		3. State Oil & Gas Lease No.																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																				
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Rio Blanco 4 Fed Com 6. Well Number: 3																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD Conversion R 13410																				
8. Name of Operator Devon Energy Production Co, LP				9. OGRID 6137																
10. Address of Operator 333 W Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat SWD Bell Lake; Devonian, Northeast (SWD) <R610>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	J	4	23S	34E		1650	FSL	1650	FEL	Lea										
BH:	J	4	23S	34E		1650	FSL	1650	FEL	Lea										
13. Date Spudded 5/11/04	14. Date T.D. Reached 8/12/04	15. Date Rig Released		16. Date Completed (Ready to Produce) 8/26/04-orig; 2/15/13-conv swd			17. Elevations (DF and RKB, RT, GR, etc.) 3424 RKB													
18. Total Measured Depth of Well 14,653		19. Plug Back Measured Depth 14,653		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run EX-HRLA-DSI-GR-CCL-FMI													
22. Producing Interval(s), of this completion - Top, Bottom, Name SWD; Devonian Open Hole 14,500 - 14,653																				
<b>23. CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE	WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
13-3/8	61		2090		17-1/2		1845 sx													
9-5/8	43.5		5070		12-1/4		1265 sx													
7-3/4; 7-5/8	46&39		11885		8-1/2		1100 sx													
<b>24. LINER RECORD</b>							<b>25. TUBING RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET													
5	11564	14500	275		3-1/2 x 2-7/8	14431	14431													
26. Perforation record (interval, size, and number) Open Hole Devonian: 14,500 - 14,653					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>14500-14653</td> <td>3000 gal 15% HCl</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	14500-14653	3000 gal 15% HCl						
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14500-14653	3000 gal 15% HCl																			
<b>28. PRODUCTION</b>																				
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)														
SWD-2/15/13						SWD-2/16/13														
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By													
N/A—SWD																				
31. List Attachments																				
C-103, Wellbore Schematic, MIT Chart																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature <u>Ronnie Slack</u>			Printed Name <u>Ronnie Slack</u>		Title <u>Operations Tech</u>		Date <u>3-5-13</u>													
E-mail Address <u>Ronnie.Slack@dvn.com</u>																				

NON-WELL POD # 2837058

SWD = R-13410 ECG 3-6-2013 MAR 06 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11608	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11891	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 13928	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 14521	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya 16176	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson 16544	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger 17115	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Morrow	T. Entrada	
T. Wolfcamp 11151	T. Woodford	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology