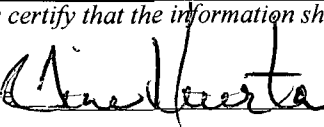


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources FEB 19 2013 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED				Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-025-26309		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. VB-1819			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Trucker BRK State					
				6. Well Number: 1H					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RE-ENTRY									
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575					
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Bell Lake; Bone Spring					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	L	2	24S	33E		1980	South		
BH:	I	2	24S	33E		1980	South		
13. Date Spudded RE 2/19/12		14. Date T.D. Reached 12/15/12		15. Date Rig Released 12/18/12		16. Date Completed (Ready to Produce) 1/28/13			
17. Elevations (DF and RKB, RT, GR, etc.) 3615'GR									
18. Total Measured Depth of Well 15,075'		19. Plug Back Measured Depth 14,970'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR-CCL, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,010'-14,965' Bone Spring									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
16"		60#		798'		20"			
10-3/4"		45.5#		5250'		14-3/4"			
7-5/8"		33.7#		12,514'		9-1/2"			
4-1/2"		13.5#		15,060'		6-1/8"			
						350 sx(TOC 12,950'Est)			
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 13,010'-14,965' (216)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,010'-14,965' Acidized with 32,770g 15% HCL acid, frac with 1,816,234# 30/50 CRC					
28. PRODUCTION									
Date First Production 1/29/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 2/8/13	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 128	Gas - MCF 227	Water - Bbl. 108	Gas - Oil Ratio NA		
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 128	Gas - MCF 227	Water - Bbl. 108	Oil Gravity - API - (Corr.) NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By J. Fitzer			
31. List Attachments Logs, Directional Surveys sent with Completion Operations C-103									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 		Printed Name Tina Huerta		Title Regulatory Reporting Supervisor		Date February 15, 2013			
E-mail Address: tinah@yatespetroleum.com									

MAR 07 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A
T. Salt	1412'		T. Kirtland	T. Penn. "B
B. Salt	3292'		T. Fruitland	T. Penn. "C
T. Yates			T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T. Tubb		1300'	T. Morrison	
T. Drinkard		5262'	T. Todilto	
T. Abo		6182'	T. Entrada	
T. Wolfcamp		7612'	T. Wingate	
T. Penn		9049'	T. Chinle	
T. Cisco			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology