Submit One Copy To Appropriate District State of New Mexico Office District Appropriate District State of New Mexico Office Minerals and Natural Resources	
Submit One Copy To Appropriate District State of New Mexico	7 Form C-103
Office District I 5 Preserve Minerals and Natural Resources	
State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88246 AR District II	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III District III 1220 South St. Francis Dr.	30-025-40311 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VA-2174
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Jimenez BRJ State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well X Other PA	1 1 2 2 2 2 2
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat; San Andres
4. Well Location	whiteat, San Andres
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line	
Section 17 Township 10S Range 32E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Data
NOTICE OF INTENTION TO: SUB	SECUENT DEPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	-
	· · · · · · · · · · · · · · · · · · ·
OTHER:	eady for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	N HAS BEEN WELDED OR
/	
The location has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and the possible to original	been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ	uction equipment and junk have been removed
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	ved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.	
When all work has been completed return this form to the convenients District office to all	-4-1 to
When all work has been completed, return this form to the appropriate District office to school	edule an inspection.
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SIGNATURE COnstruction Su	ipervisor DATE 2-27-13
TYPE OR PRINT NAME Scott Pitts E-MAIL: Lotto Byates	petroleum, com PHONE: 365-4716
For State Use Only Λ	PHUNE: 1607 7/10
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APPROVED BY: Mey Strown TITLE Compliance	Officer DATE 3/2/2013
Conditions of Approval (if any):	00 MAR 17 2013
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