Mitch Norman Dr., Heleha AV, Stale A. WELL, APPING. 30-025-40378 March TS, Hore N, Annue NMART JAN S 5 2013 Oil Conservation Division 11220 South SL, Francis Dr. Statta Pc, NM 87503 March TM, Stanes M, MART JAN S 5 Statta Pc, NM 87503 Mean DM, Mart JAN S 500 Statta Pc, NM 87503 JEAS STATE THE STATE CHIPTER Statta Pc, NM 87503 Statta Pc, NM 87503 Statta Pc, NM 87503 G. COMPLETION REPORT (Fill in boxes #1 though 99 in State and Te wells only) Statta Pc, NM 87503 G. CHA CLOSER ATACIMISTIC (Fill in boxes #1 though 99 in State and Te wells only) Statta Pc, NM 87503 G. CHA CLOSER ATACIMISTIC (Fill in boxes #1 though 97 in State and Te wells only) Statta Pc, NM 87503 G. MAR WILL J. WORK/UNE (Fill in boxes #1 though 97 in State and Te wells only) Statta Pc, NM 87503 G. MAR WILL J. WORK/UNE (Fill in boxes #1 though 97 in State and Te wells only) In Head name of Dimension (Fill in Constate Pc) M. Mark 2015 Statta Pc, NM 87503 Statta Pc, NM 87503 M. Mark 2015 Statta Pc, NM 87503 In Head name of Markan Statta Pc, NM 87503 Statta Pc, NM 87503 M. Mark 2015 Statta Pc, NM 87503 Prest Family Pc Statta Pc, NM 87503 Prest Family Pc Statta Pc, NM 87503 Prest Family Pc Statta Pc, NM 87503 Prest Pc Statta Pc, NM 87503	Submit o Appropr Two Copics District I	riate District	Office HOBB		ergy, I	State of Ne Minerals and	w N d Na	Aexico tural R	esources					H Revised	Form C-105 August 1, 2011
B15. Trans. Dif Conservation Division 1220 South St. Francisch Division B15. Trans. Dif Conservation Division 1220 South St. Francisch Division Dif Conservation Division Stata Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG S. Lane Name Analysis A cease to finance S. Lane Name Analysis B2 ComPLETION OR RECOMPLETION OF RECOMPLETION REPORT AND LOG S. Lane Name or their Agreement Name. B3. Control Co	1625 N. French Dr., Hobbs, NM 88240 District II 30-025-40578 1. WELL API NO. 30-025-40578														
Dot beginner life, Aster, SM 6110 12.0 South SL, PTARCE DLF. STATL DETAIL DETAIL </td <td colspan="11">811 S. First St., Artesia, NM 88210 JAN 2 5 ZU13 Oil Conservation Division District III 1220 S. (1 St. Function Division) 2. Type of Lease</td>	811 S. First St., Artesia, NM 88210 JAN 2 5 ZU13 Oil Conservation Division District III 1220 S. (1 St. Function Division) 2. Type of Lease														
1283 S. Invest B. Sour K. MORPLETION OR RECOMPLETION REPORT ADL LOG 1	1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. State Diffeo Fee Diffeo International State Contraction State State State C														
NUMBER CONTRACTORY Control State	1220 S. St. Francis	Dr., Santa F		EIVED		Sania Fe, P		0/303		-				50094	Station Contract
Trace Dev 35 State CONFLICTION REPORT (Fill in bases #1 through #31 State.and Fee wells only) Construction REPORT (Fill in bases #1 through #31 State.Rts Repleted and #37 and/or and #37 and/or and #17 and/or	4. Reason for fill			IR REUL	JVIPL	ETION RE	PUr		JLUG	-	5. Lease Nam	e or Un	nit Agreen	ment Name	
CANTELION RETOR (11) IN DOOR 11 (11) IN			ODT (PULL)	// 1. 41		for Chata and Da					(Watt Numb	Tris	te Draw	36 State	
Abs. Materials and the file is the C-FF count of point in decoding of an interval of the Count of the Cou	COMPLET	SURE AT	TACHMENT	(Fill in boxe	ign #31	ough #9, #15 Da	e wen ate Rig	g Released	and #32 and/	/or	6. wen nume	er:		006	
Bit New WILL DORKOVER DEPENDS PLOGBACK DIFERS 9 0.0001 10. Address of Operator Connect Energy Co. 1 Production Response 9 0.0001 06.00 Marineld Street, Swite 600, Midland, TX. 79701 11. Pool name of Wildow Triste Draw, Bone Spring 11. Date Spring Do 11 Lit Sciento Township Range 1.04 Feet from the NS Line Triste Draw, Bone Spring 11. Date Spring for Well 14. Date LD, Reached 15. Date Kir Reteneed Date Completed Ready to Product 17. Detraines (DF and RKD, NSC 2) 12. Strep Elevation Status CASING SEZ 10.000 C12/012 20. Was Directional Survey Maide? 17. Type Elevations (DF and RKD, NSC 2) 13. Strep Elevation Survey Maide? 10.000 C12/012 10.000 C12/012 11.000 C14/020 11.000 C14/020 23. CASING SIZE WEIGHT LB.ATT DEPTH STET HOLE SIZE CEMENTING RECORD AMOUNT JULLED 13.3%7 48.8 1.23.8° 17.1/12" RSG BECORD SIZE DEPTH STET HOLE	7. Type of Com	nd the plat					<u></u>								
Undersk Energy Cu. 21309 10. Addes of Operator GON. Matternet Wildow Trist Draw, Bore Spring. 11. Food name or Wildow Trist Draw, Bore Spring. 11. Food name or Wildow Trist Draw, Bore Spring. Trist Draw, Bore Spring. North & EW Line County Trist Draw, Bore Spring. Trist Draw, Bore Spring. Trist Draw, Bore Spring. Trist Draw, Bore Spring. Trist Draw, Bore Spring. Trist Draw, Bore Spring. Trist Draw, Bore Spring. Trist Draw, Bore Spring. Trist Draw, Bore Spr	8. Name of Operation	ator	J WORKOVE		ENING			DIFFERE	NI KESEKV		9. OGRID				
11. Notices of Operation The Non Hamle OF Visitad Triste Draw; Bone Spring; 12. Location Unit Lar Section Triste Draw; Bone Spring; 12. Location Onit Lar Section Triste Draw; Bone Spring; 12. Location Onit Lar Section Triste Draw; Bone Spring; 13. Date Spatiality: 14. Date: Peet from the iter Vision Vest Lea 13. Date Spatiality: 15. Date Rile Released 0860/12 Ite Date Completed (Ready to Produce) 17. Elevations: (DP and KRB, 862/12 14. Massaved Degth of Well 19. Plug Back Measured Degth 20. West Directional Survey Made? 21. Type Electric and Other Logs Run DuLi, DSN 22. Producing Interval(6), of this completion - Top, Rotion, Name Deprint Series: CASING SIZE CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LDATT DEPTITISET Mediation: Sector 314 sx 9-5/8° 404 4,000' 12.1/4" 1510 sx Circ 800 bbis 24. LINER RECORD 25. TUBING RECORD 26. 24. LINER RECORD 25. TUBING RECORD 26. 24. LINER RECORD 25.			Cimarex Ener	gy Co.							215099				
12 Location Surface: Date Line D Section 36 Description 238 Date 238 Date 238 Date 238 Date 238 Date 238 Date 238 Date 239 Date 239 Date 239 Date 239 Date 239 Date 239 Date 239 Date 239 Date 230 Date 230 Number 230 Date 230	600 N. Marienfel	d Street, S	uite 600; Mid	and, TX 797	01						11. Pool name	OF WII	ucat Tris	ste Draw; Bon	e Spring
Surface: D 36 235 22E 695 North 375 West Lea BH: M 36 228 22E 942 South 690 West Lea 13. Date Spudded [4. Date T.D. Reached [15. Date Rig Refeased 16. Date Completion Produced 17. Elevations (DP and RKB, ROS/12 16. Date Completion Survey Made? 21. Type Elevation Row (DP and RKB, ROS/12 17. Elevations (DP and RKB, ROS/12	12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from t	he	N/S Line	Feet f	from the	E/W Line	County
Bit: M 36 21S 32E 442 South 699 West Lea 13.0625012 (12.002-112.002-007.002-007.002-000-000-000-000-000-000-000-000-000	Surface:	D	36	235		32E			695		North	375		West	Lea
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKR, RT, GR, etc.) 18. Total Measured Depth of Weil 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Elevitic and Other Logs Run Dispersion 19. Date Spring: 11,000°-14,500° TMD; CBP left covering perfs @14,652° – 14,952° 21. Type Elevitic and Other Logs Run Dispersion 23. CASING SIZE WEIGHT ILB.477. DEPTH SET HOLE SIZE CEMENTIN RECORD AMOUNT PULLED 13.387 14,384 12.338° 17.1/2° 860 sx Circ 314 sx 9-5/87 406 4,900° 12.1/4° 1510 sx Circ 80 bbls 5-1/2° 17.# 15,034° 7-7/8° 2198sx,TOC 4300° 400° 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD SiZE TOP BOTTOM SACKS CEMENT SIZE 10,458° 10,458° 26. Perforation record (interval, size, and number) 17.27. 27.78 10,458° 10,458° 27. ACID, SHOT, FRACTURE, CEMENT, SND MATERIAL USED 11,000°-14,952°. Free w/2,682,046# sand & 1,811,183 gals total fluid	BH:	М	36	235		32E			342		South	690		West	Lea
18. Teat Measured Depth of Well 13.08* MOV 11/02T TVD 19. Plug Back Measured Depth 14.564* 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run DLL, DSN 22. Producing Interval(s) of This completion - Top, Bottom, Name Bone Spring: 11,000°-14,500* CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB.PT. DEPTH SET HOLE SIZE COMONT PULLED 23. CASING SIZE WEIGHT LB.PT. DEPTH SET HOLE SIZE CROND TIME RECORD AMOUNT PULLED 24. WEIGHT LB.PT. 15,034* 7-71/8* 2198sx, TOC 4300* 14 s.x 25. TUBING RECORD AMOUNT PULLED 25. TUBING RECORD SIZE DEPTH SET PACKER SET 24. LINER RECORD SIZE DEPTH SET PACKER SET 10,458* 10,458* 26. Perforation record (interval, size, and number) SACKS CEMENT SCREEN SIZE DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date of Test Poduction Method (<i>Plowing ges lift, pumping - Ste and ppe pumpi</i>) Well Status (<i>Prod. or Shut-ini</i>) 29.01/2 Date of Test Hours Tested Cheke Size Prod Gas - OCF Water - Bbi. <td< td=""><td>13. Date Spudded 06/26/12</td><td>d 14. Da</td><td>ite T.D. Reach 07/28/12</td><td>ed 15.1</td><td>Date Rig</td><td>Released 08/02/12</td><td></td><td>16</td><td>. Date Compl 8/22</td><td>eted /12</td><td>(Ready to Prod</td><td>luce)</td><td>17 R</td><td>⁷. Elevations (Γ, GR, etc.)</td><td>DF and RKB, 3692' GR</td></td<>	13. Date Spudded 06/26/12	d 14. Da	ite T.D. Reach 07/28/12	ed 15.1	Date Rig	Released 08/02/12		16	. Date Compl 8/22	eted /12	(Ready to Prod	luce)	17 R	⁷ . Elevations (Γ, GR, etc.)	DF and RKB, 3692' GR
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring: 11,000°-14,500° TMD; CBP left covering perfs @ 14,627° - 14,952° 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.P.T. DEPTITISET HOLE SIZE CCORD 13-338° 448 // 238° 17-1/2° 860 sx Circ 30 4 sx 9-5/8° 40// 4,900° 12-1/2° 17// 15/// 13-338° 428 9-5/8° 40// 4,900° 12-1/2° 17/// 15/// 13-1/2° 17/// 15/// 24. LINER RECORD 25 SIZE DPT BOTTOM SACKS CEMENT SACKS CEMENT SCREEN SIZE 20. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000°-14,952°, 5 spl. 42°, 320 shots DEPTH NTEVAL AMOUNT AND KIND MATERIAL USED 21,000°-14,952°, 5 spl. 42°, 320 shots Depth NET Production Method (flowing ges lfl, pumping -Size and ppe pump) Well Status (Prod. or Shut-in) 90/12 Production Method (flowing ges lfl, pumping -Size and ppe pump) <t< td=""><td colspan="11">18. Total Measured Depth of Well19. Plug Back Measured Depth20. Was Directional Survey Made?21. Type Electric and Other Logs Run15,038' MD/ 11,012' TVD14,564'YesDLL, DSN</td></t<>	18. Total Measured Depth of Well19. Plug Back Measured Depth20. Was Directional Survey Made?21. Type Electric and Other Logs Run15,038' MD/ 11,012' TVD14,564'YesDLL, DSN														
Date of pring: 11,000 This, Corrections prins of the period The period 23. CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8" 48# 1,238' 17-1/2" 860 SX Circ 30 bbls 5-1/2" 17# 15,034' 7-7/8" 2198sx,TOC 4300' 24. LINER RECORD 25 TUBING RECORD SIZE DEPTH SET PACKER SET 24. LINER RECORD SCKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 24. LINER RECORD SCKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 24. LINER RECORD SCKS CEMENT SCREEN SIZE DEPTH SUT PACKER SET 24. LINER RECORD SCKS CEMENT SCREEN SIZE DEPTH SUT PACKER SET 24. LINER RECORD SCKS CEMENT SCREEN SIZE DEPTH SUT PACKER SET 25. PERODUCTION Z. ACID, SHOT, FRACTURE, CEMENT, SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,000'-14,952', 5 spf, 42", 320 shots Gas - OI Rat	22. Producing Int	terval(s), o 11 000'	f this complet	on - Top, Bo MD∙CBP	itom, Na left co	ame overing perfs (<i>ര</i> ിം	1 627'	14 952'						
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8" 48# 1,238" 17-1/2" 860 sx Circ 314 sx 9-5/8" 40# 1,238" 17-1/2" 1510 sx Circ 80 bbls 5-1/2" 17# 15,034" 7-7/8" 2198sx, TOC 4300" 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27.78 10,458" 10,458" 10,458" 10,458" 10,458" 26. Perforation record (interval, size, and number) 27. ACID, SITO, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,000"-14,952", 5 spf, 42", 320 shots Production Gas Lift PRODUCTION 28. PRODUCTION Gas Lift Mell Status (Prod. or Shut-In) Producing 9/01/2 24 48 OII - Bbl Gas - NCF Water - Bbl. OII - Gas - OII Ratio	23. CASING RECORD (Report all strings set in well)														
13-3/8"48#1,238'17-1/2"860 sx Circ314 sx9-5/8"40#4,900'12-1/4"1510 sx Circ30 bbls5-1/2"17#15,034'7-7/8"2198sx,TOC 4300'24.LINER RECORD25TUBING RECORDSIZETOPBOTTOMSACKS CEMENTSCREENSIZE24.LINER RECORD25TUBING RECORDSIZETOPBOTTOMSACKS CEMENTSCREENSIZE26.Perforation record (interval, size, and number)27. ACID, SHOT, FRACTURE, CEMENT, SQUEZE, ETC.11,000'-14,952'Srad number)27. ACID, SHOT, FRACTURE, CEMENT, SQUEZE, ETC.28.PRODUCTION28.Production Method (Flowing gas lift, pumping - Size and bype pump) 9/01/12Well Status (Prod. or Shud-in) Producting29.Diate of Test Hours TestedChoke Size Choke SizeProfn For Test Period30.Test Witnessed BY S01/2244829.Diate and the well, attach data Hour Rate01 - Bbi.31.Gas (Sold, used for fuel, vented, etc.)518161430.Test Witnessed BY S0130. Test Witnessed BY31.Ist Attachments161447031.Ist Attachments161420.Clobed of the location of the temporary pit.31.Ist Attachments161420.10.Bbi.31.Ist Attachments21.Casing Pressure22.Status and as a dift in form is true and complete to t	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED														
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	13-3/8" 48# 1,238' 17-1/2" 860 sx Circ 314 sx														
S-1/2 1/# 15,034 1-/18 21988x,10C 4300 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SIZE DEPTH ST PACKER SET 10.00 ⁻¹ 14,952 ⁻ , 5 spf, 42 ⁻ , 320 shots ACKS CEMENT SCREEN SIZE DEPTH ST PACKER SET 11.000 ⁻¹ 4,952 ⁻ , 5 spf, 42 ⁻ , 320 shots IO ACKS CEMENT SCREEN SIZE DEPTH ST PACKER SET 10.00 ⁻¹ 4,952 ⁻ , 5 spf, 42 ⁻ , 320 shots IO ACKS CEMENT SIZE DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11.000 ⁻¹ 4,952 ⁻ , 5 spf, 42 ⁻ , 320 shots II DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11.000 ⁻¹ 4,952 ⁻ , 5 spf, 42 ⁻ , 320 shots Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing 28. PRODUCTION Gas - MCF Water - Bbl. Gas - Oil Ratio 09/30/12 24 48 1614 470 3116 Plow rubing Casing Pressure For fuel, wented, etc.) 518 1614 470 432 29. Disposition of Gas (Sold, used at the well, report the exact	9-5/8" 40# 4,900' 12-1/4" 1510 sx Circ 80 bbls														
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2.1 Diponterial size, and number) 27.78 10,458' 10,458' 10,458' 2.6 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-14,952', 5 spf, 42'', 320 shots PRODUCTION DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2.8 PRODUCTION Date First Production Production Method (Flowing gas lift, pumping - Size and tope pump) Well Status (Prod. or Shut-in) 9/01/12 Production Method (Flowing gas lift, pumping - Size and tope pump) Well Status (Prod. or Shut-in) 9/30/12 24 48 Test Proid Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/30/12 24 48 Test Proid Site 1614 470 3116 Plow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gas - Oil Ratio 09/30/12 24 48 1614 470 3116 31.16	5-1/2 1/# 15,034 /-//8 21988X,10C 4300														
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-14,952', 5 spf. 42'', 320 shots DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Production Method (Flowing. gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/11/2 Production Method (Flowing. gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/20/12 24 48 Test Proid Gas - MCF Water - Bbl. Gas - Oil Ratio 9/20/12 24 48 Test Proid Sile 1614 470 3116 Plow Tubing Casing Pressure Float Leaded 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 820 Hour Rate 518 1614 470 3116 29. Disposition of Gas (Sold, used for fuel, wened, etc.) 30. Test Witnessed By 43.2 20 30. Test Witnessed By															
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-14,952', 5 spf, 42'', 320 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-14,952' Frac w/ 2,682,046# sand & 1,811,183 gals total fluid 28. PRODUCTION Date of Test Hours Tested Choke Size 100'12 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 901/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producting Cas Lift Test Period 518 1614 470 3116 Plow Tubing Casing Pressure Calculated 24- 0il - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 820 Joil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 92. Disposition of Cas (Sold used for fuel, encel, enc.) 30. 1614 470 43.2 29. Disposition of Cas (Sold used for fuel, enc.) 518	24. LINER RECORD 25. TUBING RECORD														
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-14,952', 5 spf, 42", 320 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,000'-14,952', 5 spf, 42", 320 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,000'-14,952', 5 spf, 42", 320 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Difference DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,000'-14,952' Frace w/2,682,046# sand & 1,811,183 gals total fluid 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 901/12 24 48 Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 9/30/12 24 48 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gas' - COrr.J Gil - Bbl. Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gas'.22 30. Test Witnessed By 31. List Attachments 518 1614 470 43.2	SIZE	ТОР		BOTTOM		SACKS CEM	ENT	SCREE	N	SIZ	7/8	DE	10 4 58	, PAC	10 458'
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-i4,952', 5 spf, 42'', 320 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-i4,952', 5 spf, 42'', 320 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-i4,952', 5 spf, 42'', 320 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-i4,952', 5 spf, 42'', 320 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-i4,952', 5 spf, 42'', 320 shots 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 901/12 Production Method Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Test Period 518 1614 470 3116 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 90: Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By 30. Test Witnessed By 31. List Attachments 518 1614 470 43.2 32.															
11,000-14,952', 5 spl, 42'', 520 shots DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,000'-14,952' Frac w/ 2,682,046# sand & 1,811,183 gals total fluid 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/01/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Test Period 518 1614 470 3116 Flow Tubing Casing Pressure Calculated 24- 0il - Bbl. Gas - MCF Water - Bbl. 0il Gravity - API - (Corr.) Press. 820 Hour Rate 518 1614 470 43.2 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By 30. Test Witnessed By 31. List Attachments C-102, C-104, C-103, C-144CLEZ, directional survey, logs 32. If a temporary pit was used at the well, report the exact location of the on-site burial: Longitude NAD 1927 1983 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Mic	26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.														
If at Wit 2,082,0407 Salid & 1,611,163 gais total fluid If at Wit 2,082,0407 Salid & 1,611,163 gais total fluid 28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Oli - Bbl Oli - Bbl Gas - Oli Ratio Oli - Bbl Oli - Bbl Casing Pressure Calculated 24- Hour Rate 518 1614 820 Oli - Bbl. Gas - MCF Vater - Bbl. Oli Gas - Oil Ratio Oil - Bbl. Oil - Bbl. Oil - Bbl. Oil Gas - Oil Ratio Oil Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold <td< td=""><td colspan="10">DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,000°-14,952°, 5 spt, .42°, 320 shots 11,000°-14,952° Frac w/ 2 682 046# sand & 1.811 183 gals total fluid</td></td<>	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,000°-14,952°, 5 spt, .42°, 320 shots 11,000°-14,952° Frac w/ 2 682 046# sand & 1.811 183 gals total fluid														
PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift Well Status (Prod. or Shut-in) Producing Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/30/12 24 48 Test Period 518 1614 470 3116 Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 160 820 1614 470 43.2 4	11,000'-14,952' Frac w/ 2,682,046# sand & 1,811,183 gals total fluid														
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/01/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Date of Test Hours Tested Choke Size Prodn For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/30/12 24 48 1614 470 3116 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 820 518 1614 470 43.2 29. Disposition of Gas (Sold, used for fuel, venied, etc.) 30. Test Witnessed By Sold 31. List Attachments - - - - C-102, C-103, C-144CLEZ, directional survey, logs - - - - 32. If a temporary pit was used at the well, report the exact location of the temporary pit. - - - - 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983															
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/01/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/30/12 24 48 Test Period 518 1614 470 3116 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 9/30 /12 24 48 518 1614 470 43.2 29. Disposition of Cas (Sold. used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By Sold 31. List Attachments 31. List Attachments 31. List Attach a plat with the location of the temporary pit. 33. If a on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Multic Multiput Name Name Michelle Chappell Tite Regulat	28. PRODUCTION														
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/30/12 24 48 Oil - Bbl. 518 1614 470 3116 Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented. etc.) 30. Test Witnessed By 30. Test Witnessed By Sold	Date First Production 9/01/12Production Method (Flowing, gas lift, pumping - Size and type pump) Gas LiftWell Status (Prod. or Shut-in) Producing														
09/30/12 24 48 Test Period 518 1614 470 3116 Flow Tubing Press. Casing Pressure 160 Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments 31. List Attachments C-102, C-104, C-103, C-144CLEZ, directional survey, logs 32. If a temporary pit was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Millull Chappell Name Michelle Chappell Title Regulatory Tech Date 1/24/12	Date of Test	Hours	Tested	Choke Size	;	Prod'n For		Oil - Bl) 	Gas	s - MCF	Wa	ter - Bbl.	Gas	- Oil Ratio
Flow Tubing Press. Casing Pressure 160 Calculated 24- Hour Rate Oil - Bbl. Gas – MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By Sold 30. Test Witnessed By 30. Test Witnessed By Sold 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial: Latitude Longitude NAD 1927 1983 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Millie Chappill Name Michelle Chappell Title Regulatory Tech Date 1/24/12 E-mail Address: mchappell@cimarex.com Mame Michelle Chappell Title Regulatory Tech Date 1/24/12	09/30/12		24	48		rest Period		5	18		1614		470		3116
160 820 161 470 43.2 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 30. Test Witnessed By 31. List Attachments 20. C-104, C-103, C-144CLEZ, directional survey, logs 32. If a temporary pit was used at the well, attach a plat with the location of the en-site burial: Latitude 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Middle Mappill Name Michelle Chappell E-mail Address: mchappell@cimarex.com Michelle Chappell Title	Flow Tubing	Casing	g Pressure	Calculated	24-	Oil - Bbl.		Gas	s – MCF	,	Water - Bbl.		Oil Gra	vity - API - <i>(</i> C	Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments 31. List Attachments C-102, C-104, C-103, C-144CLEZ, directional survey, logs 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Milling Milling Mappul Name Michelle Chappell Title Regulatory Tech Date 1/24/12	160		820			518			1614		470			43.2	
Sold 31. List Attachments C-102, C-104, C-103, C-144CLEZ, directional survey, logs 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mittale Latitude Name Mittale Chappill Name Michelle Chappell Title Regulatory Tech Date 1/24/12 E-mail Address: mchappell@cimarex.com	29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By														
C-102, C-104, C-103, C-144CLEZ, directional survey, logs 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mithulke Chappill Name Michelle Chappell@cimarex.com	Sold 31. List Attachments														
33. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Signature Mithile Chappell Name Michelle Chappell Title Regulatory Tech Date 1/24/12 E-mail Address: mchappell@cimarex.com	C-102, C-104, C-103, C-144CLEZ, directional survey, logs 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mithille Chappill Name Mithille Chappill Name Michelle Chappell E-mail Address: mchappell@cimarex.com Mithille Mithille	33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Signature Mille Chappell Name Michelle Chappell Title Regulatory Tech Date 1/24/12 E-mail Address: mchappell@cimarex.com	l Lherehv certi	fv that th	he informat	on shown	on hot	Latitude	for	n is truo	and comp	leto	Longitude	of my	knowla	dae and ha	NAD 1927 1983
E-mail Address: mchappell@cimarex.com	Signature	Mill	alle C	happle	/	Printed Name Mic	chell	e Chapp	ell Title	Re	gulatory Te	ch	Date	1/24/12	,
E-mail Address: mcnappell@cimarex.com				11	•										
	E-mail Addre	ess: mch	appell(<i>a</i>)cir	harex.com			-		(A.					5 8°1 . 699	

	Μ	AR	0	7	2013
--	---	----	---	---	------

۰.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs <u>8860'</u>	T.Todilto				
T. Abo	T. Lamar <u>5020'</u>	T. Entrada				
T. Wolfcamp	T. Delaware 5070'	T. Wingate				
T. Penn	TRustler 1225'	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	.feet	!
No. 2, from	to	.feet	1
No. 3, from	to	.feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology