Submit 1 Copy To Appropriate District State of New Mez Office District 1 – (575) 393-6161 Energy, Minerals and Natur	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	L D Indicate Lype of Lease
District III - (505) 334-6178 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87440 25 2013 District IV - (505) 476-3460 JAN 25 2013	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
District IV – (505) 476-3460 JAN 2 5 2013 Santa Fe, NM 87 1220 S. St. Francis Dr., Santa Fe, NM 87505	505 6. State Oil & Gas Lease No. 38694
SUNDRY NOMICHES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 006
2. Name of Operator	9. OGRID Number
Cimarex Energy Co.	215099
 Address of Operator 600 N. Marienfeld Street, Suite 600; Midland, TX 79701 	10. Pool name or Wildcat Triste Draw; Bone Spring
4. Well Location	
Unit Letter D: 695 feet from the North line and 375 feet from the West line	
Section 36 Township 23S Range 32E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whethetc.)	
3692' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL OWNHOLE COMMINGLE	
OTHER:	OTHER: Completion
13. Describe proposed or completed operations. (Clearly state all p	ertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
8/06/12 Pressure csg to 1,500# for 30 min - test Ok. Run CBL – TOC @ 4,300'.	
8/08/12 Set CBP @ 14,967'	
8/10/12 – 8/15/12 perf @ 11,000'- 14,952' 320 holes. Frac w/ 1,811,183 gals fluid and 2,682,046# of sand. 8/16/12 – 8/18/12 Milled out plugs. Tag plug #7 @ 14,524'. Lost 2" coil connector 1.66', Bowen up/down jar 8.31', hyd disconnect	
2.23', Titan Ultra Short Motor 5.70', Rotary sub .93', Series 150 overshot 1' – 3 ½', Cutlip guide for overshot .88' (overall	
length = 22.03'). CBP left @ 14,564' and 14,967'. 8/20/12 - 8/22/12 Tagged top of fish @ 14,558'. Continue fishing operations. Unable to retrieve fish. Start flow back operations.	
8/20/12 - 8/22/12 Tagged top of fish (a) 14,558'. Continue fishing 9/13/12 RIH and set packer (a) 10,458'.	operations. Unable to retrieve fish. Start flow back operations.
9/14/12 TIH w/ 2 7/8" L-80, 6.5# 8rd tbg with gas lift valves and se	
5,849', 6,512', 7,179', 7,815', 8,511', 9,112', 9,714' and 10,414'. Turned well to production.	
Spud Date: 06/26/2012 Rig Release Date	08/02/12
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mithelle Chappell TITLE Regulatory Technician DATE 01/24/13	
••••	mchappell@cimarex.com PHONE: 432-620-1959
For State Use Only Petroleum Engineer	
APPROVED BY:TITLETITLE	DATE MAR 0 7 2013

MAR 0 7 2013