Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008						
District 11										1. WELL API NO. 30-025-40655						
District III 1000 Rio Brazos Rd., Aztec, NM 85416. B 2 0				2013 Oil Conservation Division						2. Type of Lease						
District IV		1220 South St. Francis Dr. Santa Fe, NM 87505					H	3. State Oil & Gas Lease No. VB-1296								
1220 S. St. Francis																
WELL COMPLETION FOR RECOMPLETION REPORT AND LOG 4. Reason for filing:							5. Lease Name or Unit Agreement Name									
	-			1.4						T	rigger State	e				
COMPLETI					-				and #32 and/		6. Well Numbe	r;			:	
#33; attach this a 7. Type of Comp		to the C-14	44 closur	e report	in accor	dance with 19.1	5.17.1	3.K NMA	.C)	1						
NEW NEW	WELL 🗌	WORKO	VER 🗌	DEEPE	NING			DIFFERE	NT RESERVO							
8. Name of Oper	ator Ma	ck Ener	gy Co	rpora	tion						9. OGRID 13837				i	
10. Address of C			<u> </u>								11. Pool name	or Wildca	t	······································		
	Р	.O. Box	960 A	rtesia	i, NM	88210				V	WC-025 G-0	06 S183	3518	SA; Bone S	pring	
12.Location	Unit Ltr	Sectio	n	Towns	hip	Range	Lot		Feet from th	ie 1	N/S Line	Feet from	n the	E/W Line	County	
Surface:	В	13		18S		34E			330	1	lorth	1650		East	Lea	
BH:				<u> </u>			l									
13. Date Spudde 11/5/2012		ate T.D. Re /2012	ached		Date Rig 6/2012	Released 2			. Date Comple 8/2013	eted (	Ready to Produ	ice)		7. Elevations ( T, GR, etc.)	DF and RKB, <b>3769' GR</b>	
18. Total Measur				19. I	Plug Bac	k Measured Dep	th			onal	Survey Made?	Gan	nhiai	Rhiggvienesh	Otherstrygs Run	
9825'	1()	641	1	9779				No	)		I	Late	eralog	g, Spectral G	amma Ray	
22. Producing In 8223-9141', \																
23.						ING RECO	DRD	(Repo	ort all stri	ngs	s set in we	11)				
CASING SI			HT LB./F	Т.		DEPTH SET			DLE SIZE	_	CEMENTIN	G RECOR			NT PULLED	
3 5/8", J-55 5 1/2", L-80		24 17			1760 9825			12 1/4" 7 7/8"			880sx 450sx			None		
<u>, 1-80</u>					9625			/ //0			43037		-	vone		
	-															
24. SIZE	TOP		I BOT	гтом	LIN	ER RECORD	FNT	SCREE	N	25. SIZE		UBING			CKER SET	
		- •									8", J-55	9147'				
	record (int	erval, size, holes	and nun	iber)					ID, SHOT, I INTERVAL	FRA	CTURE, CEI				D	
26. Perforation 18223-8325.5',	.42, 58	8894-8923', .42, 36 holes											AMOUNT AND KIND MATERIAL USED See C-103 for Details			
8223-8325.5', 8894-8923', .4	42, 36 he	oles														
3223-8325.5', 3894-8923', .4	42, 36 he	oles														
3223-8325.5', 3894-8923', .4	42, 36 he	oles							TION							
8223-8325.5', 8894-8923', .4 9025-9141', .4 	42, 36 ho 42, 40 ho	oles	Product	on Met	iod (Flo				TION ad (ypc pump)				Shut-	.in)		
8223-8325.5', 8894-8923', . 9025-9141', . 28. Date First Produc	42, 36 ho 42, 40 ho	oles oles				wing, gas lift, p					Well Status	(Prod or	Shut-	in)		
8223-8325.5', 8894-8923', . 9025-9141', . 28. Date First Produc	42, 36 h 42, 40 h ction	oles oles	2 1/2 x		4' pun	wing, gas lift, p			nd type pump)			(Prod or			- Oil Ratio	
3223-8325.5', 3894-8923', .4 9025-9141', .4 28. Date First Product 1/11/2013 Date of Test	42, 36 ho 42, 40 ho ction Hours	oles oles Tested	2 1/2 x	2 x 2	4' pun	owing, gas lift, p np		g - Size ai Oil - Bb	nd (ype pump) 		Well Status Producing - MCF	(Prod or	- Bbl.	Gas		
3223-8325.5', 3894-8923', . 9025-9141', . 28. Date First Product 1/11/2013	42, 36 ho 42, 40 ho ction	oles	2 1/2 x	2 x 2	4' pun	nw <i>ing, gas lift, p</i> 1 <b>p</b> Prod'n For		g - Size ar Oil - Bb	nd type pump)	Gas	Well Status Producing	(Prod or 5 Water	- вы. 130	Gas	746	
8223-8325.5', 8894-8923', .4 9025-9141', .4 28. Date First Product 1/11/2013 Date of Test 2/18/2013	42, 36 ho 42, 40 ho ction	oles oles Tested 24hrs	2 1/2 x Cho Cale	x 2 x 2 oke Size	4' pun	wing, gas lift, p. Prod'n For Test Period Oil - Bbl.		g - Size ar Oil - Bb	d (ype pump)   	Gas	Well Status Producing - MCF 50 /ater - Bbl.	(Prod or 5 Water	- вы. 130	Gas vity - API - (C	746 Corr.)	
8223-8325.5', 8894-8923', 4 9025-9141', 4 28. Date First Product 1/11/2013 Date of Test 2/18/2013 Flow Tubing Press. 29. Disposition of	42, 36 h 42, 40 h ction Hours Casing	oles oles Tested 24hrs g Pressure	2 1/2 x Cho Cale Hou	x 2 x 2 oke Size culated : ur Rate	4' pun 24-	nwing, gas lift, p 1 <b>p</b> Prod'n For Test Period		g - Size ar Oil - Bb	nd (ype pump) 1 67	Gas	Well Status Producing - MCF 50 /ater - Bbl. 130	(Prod or Water 0 30. Test	- Bbl. <u>130</u> il Gra Witne	Gas vity - API - (( 32.00 essed By	746 Corr.)	
3223-8325.5', 3894-8923', .4 9025-9141', .4 28. Date First Product 1/11/2013 Date of Test 2/18/2013 Flow Tubing Press. 29. Disposition of Sold	42, 36 hd 42, 40 hd ction Hours Casing	oles oles Tested 24hrs g Pressure	2 1/2 x Cho Cale Hou	x 2 x 2 oke Size culated : ur Rate	4' pun 24-	wing, gas lift, p. Prod'n For Test Period Oil - Bbl.		g - Size ar Oil - Bb	d (ype pump)   	Gas	Well Status Producing - MCF 50 /ater - Bbl. 130	(Prod or 5 Water	- Bbl. <u>130</u> il Gra Witne	Gas vity - API - (( 32.00 essed By	746 Corr.)	
3223-8325.5', 3894-8923', .4 9025-9141', .4 28. Date First Product 1/11/2013 Date of Test 2/18/2013 Flow Tubing Press. 29. Disposition of Sold 31. List Attachm Logs, Deviati	42, 36 h 42, 40 h ction Casing Casing Gas (Sold cents ON	oles oles Tested 24hrs Pressure <i>used for f</i>	2 1/2 x Cho Cale Hou <i>uel, vent</i>	x 2 x 2 oke Size culated : ir Rate led, etc)	4' pum 24-	wing, gas lift, p. p Prod'n For Test Period Oil - Bbl. 67	umping	g - Size ar Oil - Bb	d (ype pump)   	Gas	Well Status Producing - MCF 50 /ater - Bbl. 130	(Prod or Water 0 30. Test	- Bbl. <u>130</u> il Gra Witne	Gas vity - API - (( 32.00 essed By	746 Corr.)	
3223-8325.5', 3894-8923', .4 9025-9141', .4 28. Date First Product 1/11/2013 Date of Test 2/18/2013 Flow Tubing Press. 29. Disposition of Sold 31. List Attachm Logs, Deviati 32. If a temporary	42, 36 h 42, 40 h ction Hours Casing	oles oles Tested 24hrs pressure <i>used for f</i>	2 1/2 x Che Cale Hou (net, vent	2 x 2 oke Size culated 2 or Rate fed, etc)	4' pum 24-	wing, gas lift, p. Prod'n For Test Period Oil - Bbl. 67 ation of temporary	y pit.	g - Size ar	d (ype pump)   	Gas	Well Status Producing - MCF 50 /ater - Bbl. 130	(Prod or Water 0 30. Test	- Bbl. <u>130</u> il Gra Witne	Gas vity - API - (( 32.00 essed By	746 Corr.)	
8223-8325.5', 8894-8923', 4 9025-9141', 4 28. Date First Product 1/11/2013 Date of Test 2/18/2013 Flow Tubing Press. 29. Disposition of Sold 31. List Attachm Logs, Deviati	42, 36 h 42, 40 h ction Hours Casing	oles oles Tested 24hrs pressure <i>used for f</i>	2 1/2 x Che Cale Hou (net, vent	2 x 2 oke Size culated 2 or Rate fed, etc)	4' pum 24-	wing, gas lift, p. Prod'n For Test Period Oil - Bbl. 67 ation of temporary ration of the on-s	y pit.	g - Size ar	d (ype pump)   	Gas	Well Status Producing - MCF 50 /ater - Bbl. 130	(Prod or Water 0 30. Test	- Bbl. <u>130</u> il Gra Witne	Gas vity - API - (( 32.00 ssed By Chase	746 Corr.) 00	
<ul> <li>3223-8325.5',</li> <li>3894-8923', .4</li> <li>9025-9141', .4</li> <li>90441', .4<td>42, 36 h 42, 40 h ction Hours Casing Casing Casing r Gas (Sold cents ON pit was use burial was</td><td>oles oles Tested 24hrs pressure used for f d at the well used at the</td><td>2 1/2 x Cho Cale Hou <i>utet, vent</i> I, attach a well, rep</td><td>2 x 2 oke Size culated 2 wr Rate <i>led, etc)</i> plat with oort the e</td><td>4' pum 24-</td><td>wing, gas lift, p. Prod'n For Test Period Oil - Bbl. 67 ation of temporary ation of the on-s Latitude</td><td>y pit.</td><td>g - Size ar Oil - Bb Gas</td><td>nd (ype pump) 1 67 - MCF 50</td><td>Gas</td><td>Well Status Producing - MCF 50 /ater - Bbl. 130</td><td>(Prod or Water 01 30. Test Robert</td><td>- Bbl. 130 il Gra Witne C. C</td><td>Gas vity - API - (( 32.00 cssed By Chase</td><td>746 Corr.) DO</td></li></ul>	42, 36 h 42, 40 h ction Hours Casing Casing Casing r Gas (Sold cents ON pit was use burial was	oles oles Tested 24hrs pressure used for f d at the well used at the	2 1/2 x Cho Cale Hou <i>utet, vent</i> I, attach a well, rep	2 x 2 oke Size culated 2 wr Rate <i>led, etc)</i> plat with oort the e	4' pum 24-	wing, gas lift, p. Prod'n For Test Period Oil - Bbl. 67 ation of temporary ation of the on-s Latitude	y pit.	g - Size ar Oil - Bb Gas	nd (ype pump) 1 67 - MCF 50	Gas	Well Status Producing - MCF 50 /ater - Bbl. 130	(Prod or Water 01 30. Test Robert	- Bbl. 130 il Gra Witne C. C	Gas vity - API - (( 32.00 cssed By Chase	746 Corr.) DO	
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for cach zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 1850	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 3150	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates 3180	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 3610	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 4330	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 4825	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 5280	T. Morrison				
T. Drinkard	T. Bone Springs 6584	T.Todilto				
T. Abo 9160	Т.	T. Entrada				
T. Wolfcamp 9274	Т.	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough Q	Τ.	T: Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	No. 4, fromto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				-			
		-					