

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side MAR 08 2013

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC058396
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No. 8920003410
3b. Phone No. (include area code) Ph: 432-688-9171 Fx: 432-688-6019		8. Well Name and No. MCA UNIT 468
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T17S R32E SENE 1380FNL 710FEL 32.808988 N Lat, 103.748013 W Lon		9. API Well No. 30-025-39408-00-X1
		10. Field and Pool, or Exploratory MALJAMAR, GRISA-
		11. County or Parish, and State LEA COUNTY, NM

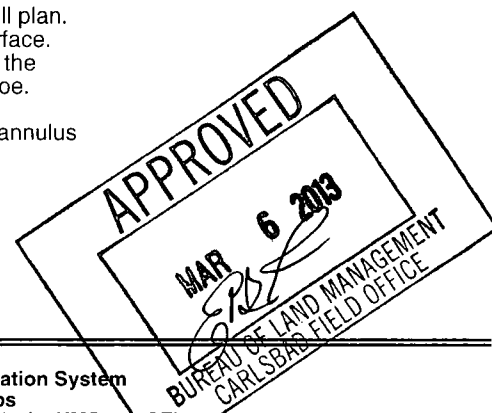
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully request a sundry for variance to the submitted APD drill plan. Per requirement, on two string casing designs, production cement had to be circulated to surface. The intention is to allow completion of this well while monitoring the annulus pressure during the Frac without remediation for the reason the cement was lapped above the surface casing shoe. This proposal will only be implemented in the frac'ing operation of this well after request has been approved and authorizations by all agencies have been obtained. We will monitor the annulus pressure during the frac'ing operation.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #200659 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 03/06/2013 (13KMS1908SE)	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 03/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ	Title PETROLEUM ENGINEER	Date 03/06/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAR 13 2013

Chm

**Sundry Request for Variance
ConocoPhillips Company
Maljamar, Grayburg-San Andres
MCA Unit 468**

Lea County, New Mexico

Request:

ConocoPhillips Company respectfully requests a sundry for variance to the submitted APD drill plan. Per requirement, on two string casing designs, production cement had to be circulated to surface. The intention is to allow completion of this well while monitoring the annulus pressure during the Frac without remediation for the reason that cement was lapped above the surface casing shoe.

Summary:

On Wednesday, February 26th, 2013, we cemented our 5-1/2" 17# J-55 LTC production casing on this well. We had full returns during the cement job, but we did not get cement returns to surface.

We believe that the reason we did not get cement returns to surface is because we did not pump sufficient excess cement. We should have been more conservative in using more excess in order to bring more cement to surface. We did, however, observe that we had full returns during the cement job and that we got back approximately 20 bbls of the 30 bbls of the fresh water spacer that we pumped ahead of the cement. We also observed that our lift pressure was 903 psi immediately prior to bumping the plug. Based on the volumetric calculations, we estimated the top of cement to be at approximately 300 ft MD and lapped approximately 600 ft MD above the surface casing shoe. The surface casing shoe is at 916 ft MD.

Monday morning, March 4th, 2013, we performed a CBL logging run per BLM requirements. The CBL log could conclusively indicate the top of cement to be approximately at 520 ft MD shown from the reduction in amplitude. The VDL also indicates significantly higher activities (wiggly characterizations on the VDL track) begin roughly at 560 ft MD. Therefore, based on these interpretations, we propose no remediation is necessary and request an approval to proceed with completing the well.

Per our discussion with the BLM Engineer, Edward Fernandez, the interpretation of the CBL was adequate which was supplied to BLM and should be in their file records.

Anticipated starting date and duration of operations:

This proposal will only be implemented in the frac'ing operation of this well after request has been approved and authorizations by all agencies have been obtained. We will monitor the annulus pressure during the frac'ing operation.

Contact Information:

Sundry Request proposed 5 March 2013 by:
James Chen
Drilling Engineer, ConocoPhillips Company
Phone (832) 486-2184
Cell (832) 768-1647