

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCE

MAR 06 2013

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-11078
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 218
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TR OGB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267'

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection	
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>north</u> line and <u>330</u> feet from the <u>east</u> line Section <u>9</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Set CIBP, MIT, TA Extension ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14-NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3560' PBTD- 3359' Perfs- 3412-3550' CIBP- 3359'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. POOH w/ injection equipment, RIH & set CIBP @ 3359'
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 570# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 3/4/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 3-11-2013

Conditions of Approval, (if any):

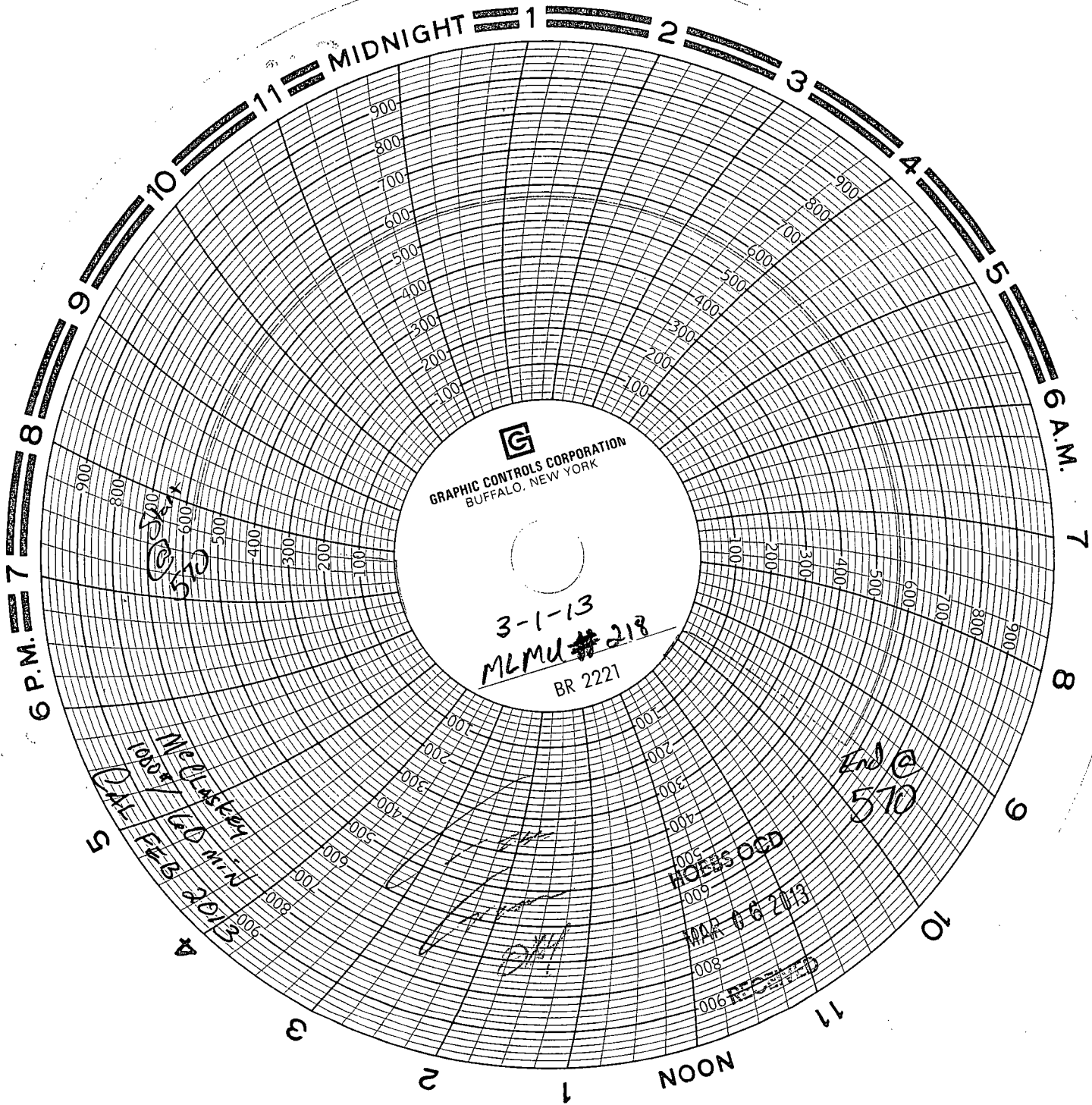
This Approval of Temporary Abandonment Expires 3-1-2014

MAR 13 2013

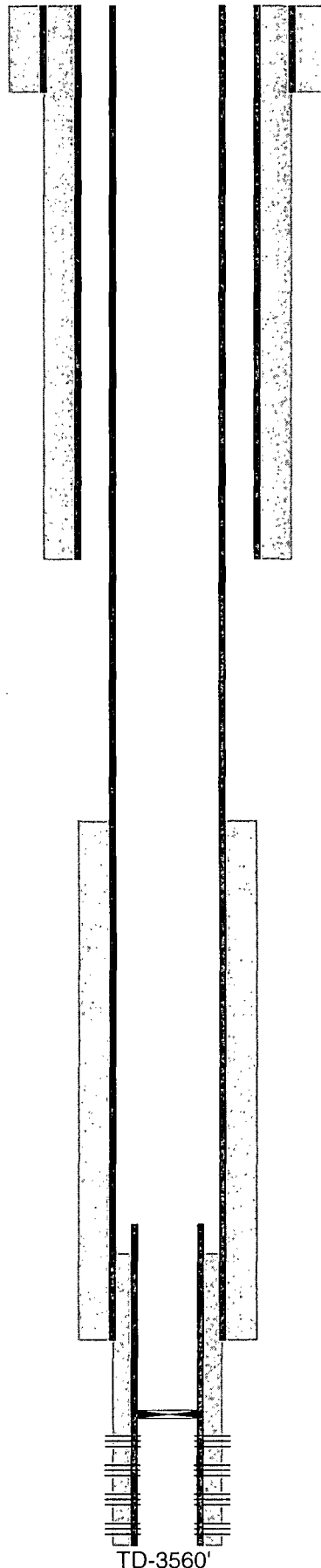


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3-1-13
MLMU #218
BR 2221



OXY USA WTP LP - Current
Myers Langlie Mattix Unit #218
API No. 30-025-11078



15-1/2" hole @ 239'
13" csg @ 239'
w/ 200sx-TOC-Surf-Circ

10" hole @ 1285'
8-5/8" csg @ 1285'
w/ 200sx-TOC-Surf-Circ

8" hole @ 3143'
7" csg @ 3143'
w/ 150sx-TOC-1989'-Calc

6-1/4" hole @ 3143-3560'
4-1/2" liner @ 2914-3560'
w/ 200sx-TOC-3066'-TS

CIBP @ 3359'

Perfs @ 3412-3550'

TD-3560'