Submit One Copy To Appropriate District Office District I State of New Mexico State of New Mexico Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr. Hohbs. NM 88240	WELL API NO,
District II 811 S. First St., Artesia, NM 88210 MAR 1 2 2001L CONSERVATION DIVISION	3002501294 . . 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-1388
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VICKERS STATE
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other	8. Well Number 1
2. Name of Operator OXY USA INC.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
1502 W. COMMERCE DR CARLSBAD NM 88220	MALJAMAR GBSH
4. Well Location Unit Letter M: 330 feet from the S line and 330 feet from the W line	
Section 4 - Township 17S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4203' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
 ✓ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ✓ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE HES SPECIALIST DATE 3-4-3	
TYPE OR PRINT NAME CHRIS JONES E-MAIL: Christopher_Jones@oxy.com PHONE:575-499-3337	
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