Submit 3 Gopies To Appropriate District State of I	New Me	xico	Form C-103		
Office District I Energy, Minerals and Natural Resources			<u>May 27, 2004</u>		
1625 N. French Dr., Hobbs; NM 88240 DBS OCD			WELL API NO.		
			30-025-01523		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 12 2013 District IV Santa Fe, NM 87505			STATE FEE		
District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON	WELLS		7. Lease Name of Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPI			Caprock Maljamar Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	R SUCH				
PROPOSALS.)		8. Well No. 97			
1. Type of Well: Oil Well Gas Well Other In	i,	9. OGRID Number			
2. Name of Operator					
Linn, Operating, Inc.	<u> </u>	· .	269324		
3. Address of Operator			10. Pool name of Wildcat		
600 Travis, Ste. 5100, Houston, TX 77002			Maljamar;Grybg-San Andres		
4. Well Location	0				
Unit Letter L : 1650 feet from the		line and <u>330</u>			
Section 27 Township 175		inge 33E	NMPM County Lea		
11. Elevation (Show who	ether DR,	KKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure					
			Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank:			ols; Construction Material		
12. Check Appropriate Box to Inc	licate Na	ature of Notice, I	Report or Other Data		
			•		
NOTICE OF INTENTION TO:		SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON	\boxtimes	REMEDIAL WORK			
TEMPORARILY ABANDON		COMMENCE DRIL			
PULL OR ALTER CASING	Ц	CASING/CEMENT	JOB 🗌		
COMPLETION					
	Π	OTHER:			
OTHER:	te all parti	OTHER:			
OTHER: 13. Describe proposed or completed operations. (Clearly sta		inent details, and give			
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MAR 1 4 2013

Location: Location: WeilName: Location: 1650 r51 & 330 FWL API No: API No: Section: L-27-175-33E Wellbore Diagram Spud Date: Block: WBD Update: WBD Update: Survey: Les, NM Hole Size: County: Les, NM Surd Cast: Caunty: Les, NM Surd Cast: Field: Maijamar Grayburg San Andres Surd Cast: GL: 4179' RT Elevations: GL: 4179' RT County:	CMU 1997 30-025-01523 27/10/1958 B. Williams 2/20/2013 12-1/4" (Ran 11]ts) 8-5/8", 24#, J-55 ST&C Csg 175 str. Regular and 2% Cacl2 351'
Location: 1650 FSL & 330 FWL Spud Date: Section: L-27-175-33E WBD Update: Block: Survey: Survey: Survey: County: Lea, NM Hole Size: Surf Csg: Inflate: Majamar Grayburg San Andres Cement Blend: Surf Csg: Cit: 4179' RT Depth Toc:	2/10/1958 B. Williams 2/20/2013 12-1/4" (Ran 11 jts) 8-5/8", 24#, J-55 ST&C Csg 175 sx Regular and 2% Cacl2
Section: L-27.175-33E Block: Block: County: Les, NM Lat/Long: 32.802889273041 - 103.658500616804 Field: Mai/amar Grayburg San Andres Elevations: GL: 4179'RT County: Les, NM Hole Size: Cament Blend: Depth Depth TOC:	B. Williams 2/20/2013 12-1/4" (Ran 11 Jts) B-5/8", 24#, J-55 5T&C Csg 175 sr. Regular and 2% Cacl2
Block:] 12-1/4" (Ran 11 ts) 8-5/8", 24#, J-55 5T&C Csg 175 sx Regular and 2% Cacl2
County: Les, NM Hole Size: Lat/Long: 32.802880373041 - 103.658500516804 Surf Csg: Field: Mailamar Grayburg San Andres Surf Csg: Elevations: Git: 4173'RT	(Ran 11 jts) 8-5/8", 24#, J-55 ST&C Csg 175 sx Regular and 2% Cacl2
Lat/Long: 32.8028932673041 - 103.658500616804 Surf Csg: Field: Maljamar Grayburg San Andres Cement Bland: 0 Elevations: Surf Csg: GL: 4179' RT No.5/8" csg set @351'	(Ran 11 jts) 8-5/8", 24#, J-55 ST&C Csg 175 sx Regular and 2% Cacl2
Field: Maljamar Grayburg San Andres Cement Blend: Elevetions: 0 0 GL: 4179' RT 0	175 sx Regular and 2% Cacl2
GL: 4179' RT TOC:	351
	Cmt'd to surf
KB-GL Calc:	
ck w/log?	
Logring Regularements:	
Cement Blend:	
	ľ
Returns:	
Date History TOC:	
2/10/1958 Spudded @2:30pm. Drilled to 365'. Ran 11 jts 8-5/8". 24#, J-55 ST&C csg. Shoe set @362.89 RKB. Cmt'd w/175 sx	
reg. and 2% Cad2. Circ 25 sxs	
2/17/1958 TD to 4610'. 7-3/4" hole. Completed @8:30am. Ran GR/Neutron Survey. HOWCO plugged back to 4359' 12/7/2001 w/75 Sak Incor. Drilled out to 4461'. LDDP. Ran 137 Jts 5-1/2" 15.50#, J-55 \$T&C Csg. Shoe set@4427 Si Star Star Star Star Star Star Star Star	idize in 4 stgs w/3000 gals. 15% NE-FE acid w/3000#
2/19/1958 Cmt'd w/100 Sax Incor Neat w/1200#. Plug down to 4392.88'@12:45am. NU, ran temp svy. TOC@3900'	
Drilled plug & shoe, Ran 15 gallons of Hydromite, and plugged back to 4455'	
11/25/1968 R/U pulling unit. Pulled rods and tubing. 12/12/1968 Ran 139 (ts 2-3/8" tbg, plasticoated Internally on Johnson Model 101-5 tension pkr	
12/14/1968 Set pkr @4406' Acid or Fracture Treatme	ent Details
12/17/1968 Pumped 1 drum solvent down tubing. Displaced to bottom w/12 bbls water. Put well on injection 3/25/1958 3/25/1958	
2/20/1979 Bradenhead pressure survey (8-5/8" x 5-1/2" had 0 PSI) and (5-1/2" x 2-3/8") csg-tbg annulus (no PSI) 2999 Gal 15% Acid; 10,00 12/4/2001 MIRU Key Well Svcs, Unset pkr, POH w/2-3/8" IPC tbg	X0 Gal 7-1/2% acid w/5000# Sand
12/5/2001 [D pkr. fill w/4-3/4* bit, DC's & 2-7/8" work string, Tag @4458"	
12/6/2001 Drlll f/4458'-4595'. Circ bitms up. POH w/2-7/8" tbg. LD DC's & 4-3/4" bit	
12/7/2001 LD 7 its 2-7/8" tbg. Set CIBP @4402'. Cudd acidize OH 4427'-4595' w/3000 gals. 15% NE-FE acid	
UR 4427 4335 W3000 gas, 13% HE-FE 800	
rock salt. Left well flowing to frac tank on 1/2" choke.	
12/10/2001 POH w/2-7/8" tbg & pkr. RiH w/CIBP & 2-7/8" tbg. Set CIBP @4402". POH w/2-7/8" tbg. Well TA'd.	
2/1/2007 Ran pressure chart to 550psi	
Joints	Tubing Detail Description
Depth	
CIBP@4402'	Red Datall (ten to battan)
CIBY @44U2 Rods	Rod Detail (top to bottom) Description
5-1/2° cg set @4427	
	,
H 455°-4555'	· · · · · · · · · · · · · · · · · · ·
DRTD. (EAF)	
PBTD: 4595' TD : 4610'	7
Hole Site:	7-3/4"
Prod Csr:	(Ran 137 jts) 5-1/2", 15.5#, J-55
Cepetity (bb)/ft): Cemet Blend:	100 sxs Incor
Returns:	
Displacment: Preflush:	
Depth	4427'
тос	3900' Temp Svy
Land Cement Blend:	
Teil Cement Blend;	

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Well Name:	CMU #97				
	- <u>····</u>			Well Name:	CMU #97
	Location:	Proposed		API No:	30-025-01523
Location:	1650 FSL & 330 FWL	Wellbore Diagram		Spud Date:	2/10/1958
Section:	L-27-175-33E	Trendere Didkidin	A	WBD Update:	B. Williams 3/4/2013
Block:			IP		
Survey:				•	<u> </u>
County:	Lea, NM		1	Hole Size:	12-1/4"
tat/Long: Field:	32.8028932673041 -103.658500516804			Surf Csg:	(Ran 11 jts) 8-5/8", 24#, J-55 ST&C Csg 175 sx Regular and 2% Cad2
FI410:	Maljamar Grayburg San Andres	2	8-5/8" csg set @351'	Cement Blend: Depth	351'
GL	4179' RT		/	TOC:	Cmt'd to surf
KB:			Perf & Sqz 125 sx @400'	(
KB-GL Calc:			to surface		
ck w/log?	·			Liner Size	
	······································				
Logging Require	ments:			Cement Blend:	
			Perf & Sqz 25 sx @1620'	Returns:	
Date	History			TOC:	
7/10/1959	Coulded @2:30pm Drilled to 265' Dan 11 ltr 0.5/9" 24# 1 55 578 C ere Shoe set @262 90 DVD Cmt/d w/175 rv	4 1 1		Details of Perforations	
2/10/1958 2/17/1958	Spudded @2:30pm. Drilled to 365', Ran 11 jts &-5/8", 24#, I-55 ST&C csg. Shoe set @362.89 RKB. Cmt'd w/175 sx TD to 4610', 7-3/4" hole, Completed @8:30am. Ran GR/Neutron Survey. HOWCO plugged back to 4359'	1		Details of Perforations 12/7/2001	
	w/75 Sax Incor. Drilled out to 4461'. LDDP. Ran 137 [ts 5-1/2" 15.50#, J-55 ST&C Csg. Shoe set@4427	1			idize in 4 stgs w/3000 gals. 15% NE-FE acid w/3000#
2/19/1958	Cmt'd w/100 Sax incor Neat w/1200#. Plug down to 4392.88'@12:45am. NU, ran temp svy. TOC@3900'		/		
	Drilled plug & shoe, Ran 15 gallons of Hydromite, and plugged back to 4455'.	▎▁▋▓▓▓▙▖	· · · · · · · · · · · · · · · · · · ·		
11/25/1968	R/U pulling unit. Pulled rods and tubing.		Perf & Sqz 25 sx @2630'		
12/12/1968 12/14/1968	Ran 139 its 2-3/8" tbg, plasticoated Internally on Johnson Model 101-5 tension pkr Set pkr @4406'			Acid or Fracture Treatme	ant Details
12/14/1968	Pumped 1 drum solvent down tubing. Displaced to bottom w/17 bbls water. Put well on injection	1		3/25/1958	
2/20/1979	Bradenhead pressure survey (8-5/8" x 5-1/2" had 0 P\$I) and (5-1/2" x 2-3/8") csg-tbg annulus (no P\$I)]			00 Gal 7-1/2% acid w/5000# Sand
12/4/2001	MIRU Key Well Svcš. Unset pkr. POH w/2-3/8" IPC tbg	4			
12/5/2001	LD pkr. RIH w/4-3/4" bit, DC's & 2-7/8" work string. Tag @4458'		TOC @ 2000/ (T C)		
12/6/2001 12/7/2001	Drill f/4458'-4595', Circ bttms up. POH w/2-7/8" tbg. LD DC's & 4-3/4" bit LD 7 jts 2-7/8" tbg. Set CIBP @4402'. Cudd acidize		TOC @3900' (Temp Svy)		
12/ // 2001	OH 4427'-4595' w/3000 gais, 15% NE-FE acid				
1	w/3000#				
	rock salt. Left well flowing to frac tank on 1/2" choke.	1 3 18			
12/10/2001	POH w/2-7/8" tbg & pkr. RiH w/CIBP & 2-7/8" tbg. Set CIBP @4402', POH w/2-7/8" tbg. Well TA'd.				
2/1/2007	Ran pressure chart to 550psi				
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}		- 🐰 📓			
					Tubing Detail
ť] 🕺 📓		Joints	Description
	· · · · · · · · · · · · · · · · · · ·	- 8 8	/	Depth	
			Spot 15 sx cmt on top of CIBF	, L	
			CIBP @4402*		Rod Detail (top to bottom)
				Rods	Description
	· · · · · · · · · · · · · · · · · · ·	- 8 - 8			· · · · · · · · · · · · · · · · · · ·
				}	
[<u> </u>	1 X K	5-1/2" csg set @4427'	l	
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h	· · · · · · · · · · · · · · · · · · ·	4 1 1			+
L		OH 4458'-4595'			
		1			
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ļ		PBTD: 4595'			-
_	- <u> </u>	TD : 4610'			1
	· · · · · · · · · · · · · · · · · · ·	4		Hole Size: Brod Com	7-3/4" (Ran 137 jts) 5-1/2", 15.5#, J-55
		1		Prod_Csg: Capacity (bbi/ft):	(Nell 19/)[5] 3-1/4 , 19/98, 199
]		Cement Blend:	100 sxs Incor
		4			
 		4		Returns:	
 		4		Displacment: Preflush:	
l		1		Depth	4427'
]		тос	3900' Temp Svy
		-		Lead Cement Blend:	
	· · · · · · · · · · · · · · · · · · ·	4			
	······································	1		Tail Cement Blend:	
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