

HOBBS OCE
MAR 12 2013
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11720
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>24</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number E-22
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070' GL		9. OGRID Number 240974
		10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: RTP, Acidize, Plugback & Re-Install ESP ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED START DATE: 04/01/2013**PROCEDURE:**

1. MIRU pulling unit. Flange down wellhead. Install BOP.
2. RU wireline. RIH w/ 7" CIBP. Set CIBP at 5640'. RIH w/ wireline dump bailer and cap the CIBP w/ 10' cement to 5630'.
3. RU Rising Star Acidizers. Spot 1100 gal (26.2 bbls) 15% Star Acid 90/10 (Acid/Xylene) from 5609'-4772' (837' height) in csg annulus (perfs at 5909'-4981').
4. RU swab. Swab to tank until well cleans up. RIH w/ 7" pkr and 2 3/8" tbg. Set pkr at 4900'
5. RU Rising Star acidizing company. Acidize B-T-D perfs 4951'-5909' w/ 10,000 gal. 15% Star Acid 90/10 and 4,000 gal gelled brine and 8,000 # rock salt and 40, 7/8" OD, 1.3 SG ball sealers down 2 3/8" tubing at 8 BPM or 3500 # maximum pressure
6. Flowback until well dead. Swab load to tank. Release pkr. POH.
7. RU Centrilift. RIH w/ P-8, 800 BPD ESP on 2 7/8" production tubing. Set pump intake at +/- 4950' and btm of motor at 4995'
8. ND BOP. Flange up ESP wellhead. RDMO pulling unit. Put well on production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kent Williams

TITLE

SENIOR ENGINEER

DATE 03/11/2013

Type or print name KENT WILLIAMS

E-mail address: kwilliams@legacylp.com

PHONE: 432-689-5200

For State Use Only

APPROVED BY:

E. Gonzalez

TITLE

Dist. MGR

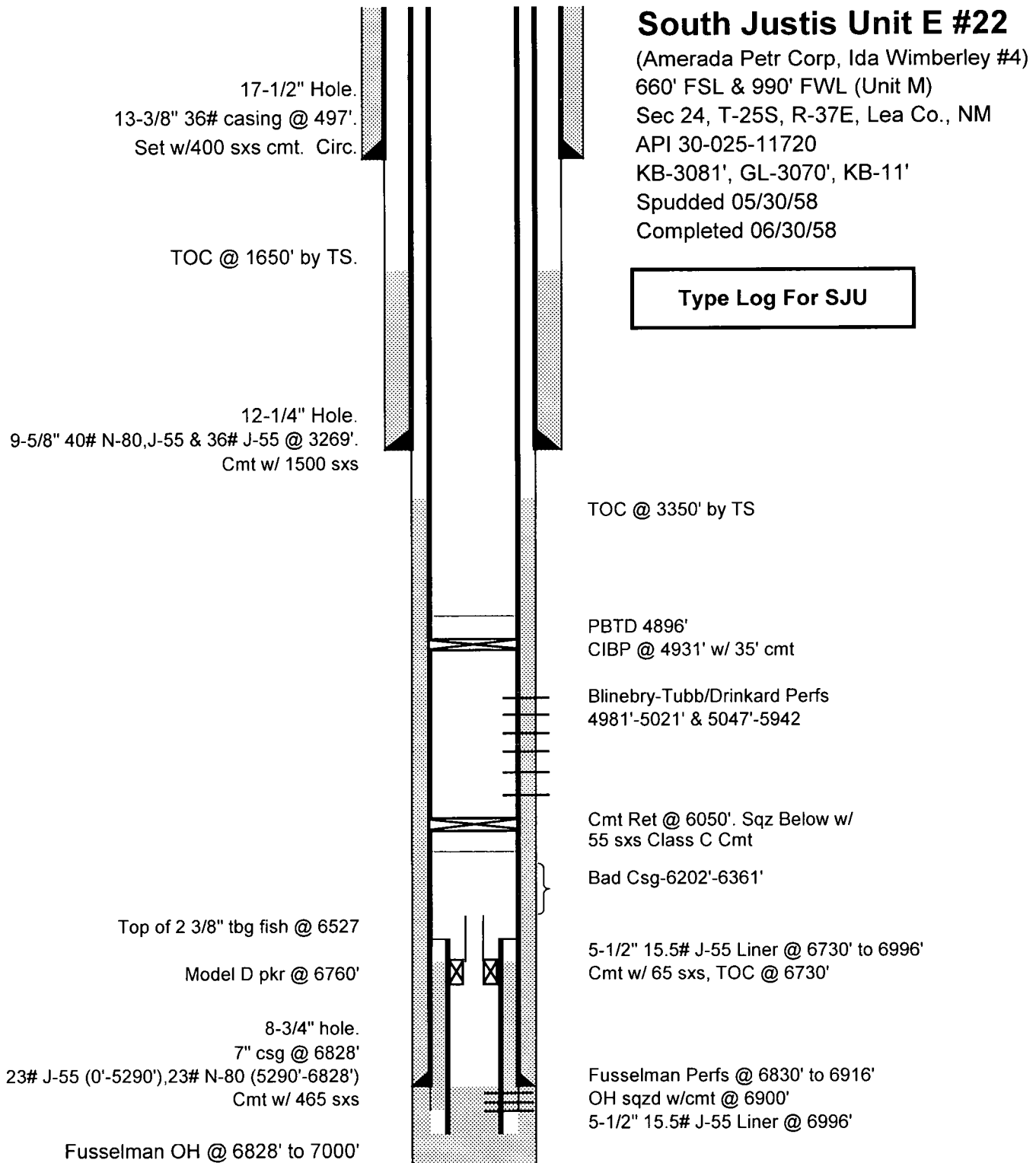
DATE

3-13-2013

Conditions of Approval (if any):

MAR 14 2013

WELLBORE SCHEMATIC



WELLBORE SCHEMATIC

South Justis Unit E #22

(Amerada Petr Corp, Ida Wimberley #4)

660' FSL & 990' FWL (Unit M)

Sec 24, T-25S, R-37E, Lea Co., NM

API 30-025-11720

KB-3081', GL-3070', KB-11'

Spudded 05/30/58

Completed 06/30/58

Type Log For SJU

