								-			
District I 1625 N. French Dr., Hobbs, NM 88240, B District II			State of New Mexico					Form C-104			
District II		-	SUCUE	nergy, I	Minerals & I	Natural Re	sourc	ces			Revised August 1, 201
811 S. First St., A District III	Artesia, NM	88210	N 7 2013			D: ! !		Submit	one co	py to appr	opriate District Office
District III 1000 Rio Brazos Rd., Aztec, NM(87410 07 2013 District IV Oil Conservation Division 1220 South St. Francis Dr											
District IV 1220 S. St. Franc						AMENDED REPORT					
	,	DEC	CEIVED		Santa Fe, N				<b>TO</b> 7		ODT
	<u>I.</u>		EST FC	PR ALL	OWABLE	AND AUI	HU	<b>RIZATION</b> <sup>2</sup> OGRID Nur		KANSP	
<sup>1</sup> Operator name and Address COG Operating LLC						229137					
2208 W. Main Street					<sup>3</sup> Reason for Fil			iling C	ling Code/ Effective Date		
Artesia, NM 88210					NW						
<sup>4</sup> API Numbe		5 Poo	Pool Name					<sup>6</sup> Pool Code			
30 - 025-40			Berry; Bone Spring, North					5535			
<sup>7</sup> Property Co 392		° Pro	<sup>8</sup> Property Name Stratosphere 36 State					<sup>9</sup> Well Number 1H			
	rface Lo	cation			Stratosphere	JUSTAL					
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
Ι	36	205	34E		1980	South		50		East	Lea
	ttom Ho	le Locatio	>n	I							
Ul or lot no.	Section	Township	Range	Lot Idn				Feet from the		West line	County
L	36	205	34E		1892	South		334		West	Lea
<sup>12</sup> Lse Code		cing Method Code	thod <sup>14</sup> Gas Connection <sup>15</sup> C-129 Perm Date		nit Number <sup>16</sup> C-129 Effective Da		Date	$\int -17 \text{ C-12}$	29 Expiration Date		
S	,	F									
III. Oil a		Transpor	ters								
<sup>18</sup> Transporter			<sup>19</sup> Transporter Name						<sup>20</sup> O/G/W		
OGRID			and Address Remuda Energy Transportation								
286911			105 S. 4 <sup>th</sup> Street							0	
1997 - 19			Artesia, NM 88210						· . ž.	an a	
										· · · · ·	·
and the second	tha ngi ting ting. Ting ting ting ting ting ting ting ting t									· · · ·	at a state of the second
	·····										······································
											and the second second
										1.20	<u> </u>
1999 - 1999 -	······································									1	
										v	<u> </u>
IV Well	Comm	tion Dot									
IV. Well <sup>21</sup> Spud Da		<sup>22</sup> Ready			<sup>23</sup> TD	<sup>24</sup> PBTI	<u> </u>	<sup>25</sup> Perforat	tions	1	<sup>26</sup> DHC, MC
12/12/12		2/19/2			15539'	15500'		11100-15			
<sup>27</sup> Ho	le Size		<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set				<sup>30</sup> Sacks Cement	
17 1/2"			13 3/8"			1850'			1090 sx		
12 1/4"			9 5/8"			5797'			2500 sx		

V.	Well	Test	Data	

7 **7/8"** 

v. vven rest	Data						
<sup>31</sup> Date New Oil 2/21/13	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 2/27/13	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 180#	<sup>36</sup> Csg. Pressure <sup>41</sup> Test Method Flowing		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 377	<sup>39</sup> Water 746	<sup>40</sup> Gas 200	;			
been complied with a	t the rules of the Oil Conser ind that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION				
Printed name: Stormi Davis	Danis		Title: Petroleum Englisser				
Title: Regulatory Analy	st		Approval Date: MAR 1 3 2013				
E-mail Address: sdavis@concho.co							
Date: 3/4/13	Phone: 575-748-694	6					

15534'

10249'

5 1/2"

2 7/8"

.

2270 sx