Submit 1 Copy T Office	l'o Appropriate Distric	et - F	State of New Mexico		Form C-103 Revised August 1,2011		
Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 882265 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM87410 District IV - (505) 476-3460 L320 S. St. Frencis Dr. Santa Fe, NM 87505					WELL API NO.		
					30-025-40922 5. Indicate Type of Lease		
District III - (505) 334-6178 1220 South St. Francis Dr.					STATE	X FEE	
District IV – (505) 476-3460 Santa Fe, NM 87505					6. State Oil &	Gas Lease No.	
87505 RECEIVED							
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)					7. Lease Name or Unit Agreement Name PADUCA BREAKS 32 26 32 STATE		
1 Type of Well: Oil Well V Gos Well D Other					8. Well Number	er 1H /	
2. Name of Operator Chevron, U. S. A, Inc.					9. OGRID Nur	mber 4323	/
3. Address of Operator 15 Smith Road					10. Pool name		
Midland, TX 79705					JENNINGS; BC	NE SPRING, UPPI	ER SHALE
4. Well Loca		4001		1: 1.100			, }
	Letter A	: 400'	feet from the North Township 26S	line and 182 Range 32E	NMPM NMPM	rom the East  County Lea	line/
2.42	10H 32	11. Eleva	tion (Show whether D			County Lea	
54 Sept. 2	A Marie Control	3101' G	,			¥. 2.4-	
	12 Cha	ak Annronria	te Box to Indicate	Nature of Notice	Report or Othe	ar Data	
			•		•		
NOTICE OF INTENTION TO: SUB-					SEQUENT R	EPORT OF: ALTERING CAS	ING 🗆
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					***************************************	P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN					T JOB 🔯		
DOWNHOLE	COMMINGLE						
OTHER:				OTHER:			
			tions. (Clearly state all ULE 19.15.7.14 NMA				
	sed completion or			c. For Multiple Co.	inpictions. Attaci	i welloofe diagram (	Л
ON 3/5/2013 @ 0200 HOURS, DRILLED TO 13,245'. RAN 5 1/2" 17# P-110 CSG. CMT 5 1/2" CSG AS FOLLOWS: SWAP							
LINES & TEST SAME T/4500 PSI. PUMP 20 BBL FW SPACER WITH DIE, LEAD CMT 610 SKS 238 BBLS 12.4 PPG, 35/65							
POZ H + ADD PUMP TAIL CMT 1250 SKS 283 BBLS 14.5 PPG. DISP. W/308 BBLS F/W.FULL RETURNS , CIRC 15 BBL OF FW WITH DIE TO PIT BUMP PLG @ 18:45 W/ 2900 P.S.I. 500 P.S.I. OVER FINAL P.S.I. CHECK FLOATS OK. CLEAN MUD							
PITS WITH THOMPSON FIELD SERVICES SUPER SUCKER, EXCESSIVE CUTTINGS IN SHALE PIT. RIG RELEASE @ 05:00 ON 3/8/2013.							
05.00 ON 5	76/2013.						
			•				
_							
Spud Date:			Rig Release I	Date:			
Space Date.			Kig Kelease I	Jate.			
			<u> </u>				
I hereby certify	that the informat	tion above is tra	e and complete to the	best of my knowledg	e and belief.		
	K		4				
SIGNATURE_	1/sep. 1	hund	/ TITLE Regu	latory Specialist II	1	DATE <u>03/11/2013</u>	
	ame Bryan Arrar	k/com	PHONE: <u>(405)935-</u>	3782			
For State Use Only  Petroleum Engin					eer *		ማ ባበጓጎ
APPROVED B		and a	TITLE	a choicean engin	D	ATE MAR 1	<b>ී</b>
Conditions of A	Approval (if any):	•			<del></del>	a a 7073	
					MAR	1 4 2013	1