

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised August 1, 2011

HOBBS OCD  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
FEB 28 2013

1. WELL API NO.  
30-041-20955
2. Type of Lease  
☐ STATE ☒ X FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **RECEIVED**

**X COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
**ICA ENERGY OPERATING, LLC**

9. OGRID  
**178694**

10. Address of Operator  
**P.O. BOX 2712  
ODESSA, TX 79760-2712**

11. Pool name or Wildcat  
**CLR (San Andres)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	31	8S	34E	I	1980	S	500	E	ROOSEVELT
BH:	I	31	8S	34E	I	1980	S	500	E	ROOSEVELT

13. Date Spudded  
11/27/12

14. Date T.D. Reached  
12/08/12

15. Date Rig Released  
12/09/12

16. Date Completed (Ready to Produce)  
1/12/13

17. Elevations (DF and RKB, RT, GR, etc.)  
4309' GL

18. Total Measured Depth of Well  
4805

19. Plug Back Measured Depth  
4759'

20. Was Directional Survey Made?  
Yes

21. Type Electric and Other Logs Run  
Hi-Resolution Laterolog, Three Detector Litho-Density

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	388	17.5"	375 SKS CLASS C	
8-5/8"	32#	2126	11"	350 SKS CLASS C	
5-1/2"	17#	4805	7-7	430 SKS CLASS C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N/A			2-3/8	4536	

26. Perforation record (interval, size, and number)

4600' - 4614 3 spf  
4622' - 4625 3 spf  
4670' - 4680 3 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4600 - 4625	2000 gallons 15% NEFE
4600 - 4625	5000 gallons 20% HCL
4670 - 4680	750 gallons 15% NEFE

28. **PRODUCTION**

Date First Production 1/22/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping -			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/27/13	Hours Tested 24 Hrs	Choke Size 0	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 0	Water - Bbl. 30	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 0	Water - Bbl. 30	Oil Gravity - API - (Corr.) 25.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc)  
None Produced

30. Test Witnessed By  
Kenny Beatty

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

NONE

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
N/A

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Debbie Curry

Title Operations Assistant

Date 2/26/13

E-mail Address dcurry@icaenergy.com

MAR 19 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2197'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	2677'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen	3486'	T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	3945'	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo		T.	T. Entrada		
T. Wolfcamp		T.	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology