Energy, Minerals and Natural Resources   1.03	Submit To Appropr Two Copies	nate District Of	ttice			State of Ne											rm C-105
C-14 CLOSURE ATTACHMENT (File in boxes of brough it) for State and rec wells only)   State and rec well only)   State and rec well only)   WATSON J	District I	Hobbs NM 8	8240	En	ergy,	Minerals an	d Na	tural	Re	sources	F	1 WELL	A DI N	10	Revi	sed A	ugust 1, 201
Stand in the same set in Agricultural National Standard Standar	District II		HC	DBBS OCDONIC													
	District III 1000 Rio Brazos Rd Aztec NM 87410 - 1220 South St. Francis							S10	n 							·····	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG   A. Reason for fining	District IV FCD Z 8 2012 G C F NIM 07505																
4. Roccord for Hilling										LOG		<i>(</i>			/	1.18	
C-144 C_OSURE ATTACHMENT (Fill in boxes #1 through #9, #8 15 bare Rig Released and #22 ambler #33, #164 this and the plat to the C-14 Godoure report in secondars with 1915/13 its N MAC)  7. Type of Completion  7. Type of Completion  7. New Public I   WORKOVER   DEFPENING   PLUGBACK   DIFFERENT RESERVOIR   OTHER  8. Name of Operator  8. Name of Operator  10. Address of Operator  10. Address of Operator  10. Address of Operator  10. Address of Operator  11. The Object of Completion   Section   Township   Range   Lot   Feet from the   WS Line   County    12. Location   Unit Lit   Section   Township   Range   Lot   Feet from the   WS Line   County    13. Date Spudded   14 Date *17 D. Reached   15 Date Rig Released   11 1200    13. Tould Measured Depth of Well   1200   1						LIIOIVIL	ı Çıv	<u> </u>	VD.		ä	5. Lease Nam	e or Ui	nit Agree	ment Name		
1.7   179   170   179   179   170   179   170   179   170   179   170   170   179   170	X COMPLETION	ON REPORT				r State and Fee v	vells o	nly)			-			31	<del></del>		<del></del>
New Well	#33; attach this ar	nd the plat to									r	1					
10. Address of Operator			ORKOVER [	DEFPEN	JING [	TPLUGBACK	□ Di	FFERE	NT	RESERVOI	RГ	OTHER					
12.   Location		ator					<u> </u>				Ī		4=040				
2. Location   Unit lxr   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   EW Line   County	10. Address of O		A ENERGY OF	ERATIN	G, LLC					<del></del> .		11. Pool name					
Surface:   1   31   85   34E   1   1980   S   500   E   ROSEVEL		P.0		760-2712								CLR (Sa	n Andı	es)	1/2	V	
Surface:   1   31   85   34E   1   1980   S   500   E   ROSEVEL	12.Location	Unit Ltr	Section	Towns	hip	Range	Lot			Feet from t	he	N/S Line	Feet	from the	E/W Lir	ne	County
1.1.   Date Spudded   14. Date T.D. Reached   15. Date Rg Released   11.2091/2   12.09		I	31	88		34E		Ī		1980		S	50	0	E		
11/27/12   12/08/12   12/09/12   12/09/12   13/09/12	BH:	Ī	31	88		34E	4E I			1980		S	50	00	Е		
18. Total Measured Depth of Well   4805						Released	-		16.		eted	(Ready to Prod	uce)				
22.		ed Depth of \		19. F	Plug Bac						Survey Made? 21. Type Electric and Other Log Hi-Resolution Laterolog, Three						
CASING SIZE	22. Producing Int	erval(s), of the	nis completion -	Top, Bott	om, Nar	me								<i>500000</i>			
13-3/8"	23.				CASI		ORD				ngs	set in we	ll)				
S-5/8"   32#   2126   11"   350 SKS CLASS C				./FT.											AMO	TNUC	PULLED
S-1/2"   17#   4805   7-7   430 SKS CLASS C																	
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET																	
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET		-	<del>-</del>					<u>.</u>									<del></del>
N/A   2-3/8   4536					LINE												
26. Perforation record (interval, size, and number)  4600' - 4614 3 spf 4622' - 4625 3 spf 4670' - 4680 3 spf 4670' - 4680 3 spf 4670 - 4680 750 gallons 15% NEFE  28. PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  1/22/13  Date of Test Hours Tested 24 Hrs 0 Choke Size Prod'n For Test Period 6 0 0 N/A  Flow Tubing Pressure 30# Hour Rate 6 0 30 N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc None Produced  20. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  31. List Attachments  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KNID MATERIAL USED  4600 - 4625 5 5000 gallons 15% NEFE  4670 - 4680 750 gallons 20% HCL  4670 - 4680 750 gallons 20% HCL  4670 - 4680 750 gallons 15% NEFE  4670 -	SIZE	TOP				SACKS CEMENT		SCREEN							SET PACKER SET		ER SET
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED					<del></del>	<u> </u>							+	30			<del></del> -
4600 - 4614 3 spf 4622' - 4625 3 spf 4670' - 4680 3 spf 4670' - 4680 3 spf 4670 - 4680 750 gallons 15% NEFE  28.  PRODUCTION  Date First Production	26. Perforation	record (inter	val, size, and nu	ımber)							FRA						
A627 - 4680 3 spf   A670 - 4680 3 spf   A670 - 4680 3 spf   A670 - 4680   A670 - 468		4600'	~4614 3 spf													JSED	
28.  PRODUCTION  Date First Production																	
Date First Production    Production   Produc		1070	- 1000 5 5p1					4680				<u> </u>					
Date of Test   Hours Tested   Choke Size   Prod'n For   Test Period   6   Gas - MCF   Water - Bbl.   Gas - Oil Ratio   N/A    Flow Tubing   Casing Pressure   30#   Hour Rate   6   0   30   25.7    N/A   29. Disposition of Gas (Sold, used for fue), vented, etc   None Produced   None Produced   None Produced    31. List Attachments   30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   NONE    33. If an on-site burial was used at the well, report the exact location of the on-site burial:   N/A   Latitude   Longitude   NaD 1927 1983    I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   Printed   Name   Debbie Curry   Title   Operations Assistant   Date 2/26/13    Date 2/26/13	28.						PRO	DUC	CT	ION						-	
Date of Test 1/27/13		etion			hod <i>(Flo</i>	owing, gas lift, pi	umping	g - Size	and	type pump)			·	or Shut	'-in)		
Press. N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc. None Produced  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  N/A  Latitude  Longitude  NAD 1927 1983  Latitude  Lingitude  Nad 1927 1983  Latitude  Longitude  Nad 1927 1983  F-mail Address deurry@icaenersy.com  Title Operations Assistant  Date 2/26/13			sted C	Choke Size							- MCF	Water - Bbl.		l. C			
29. Disposition of Gas (Sold, used for fuel, vented, etc.  None Produced  30. Test Witnessed By Kenny Beaty  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  NONE  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  N/A  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Signature  Signature  Signature  Name  Debbie Curry  Title Operations Assistant  Date 2/26/13	Press. 30# H												vity - API - (Corr.)				
31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  N/A  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Signature  Printed  Name  Debbie Curry  Title Operations Assistant  Date 2/26/13		f Gas (Sold, 1	ised for fuel, vei	ited, etc	None I	Produced						<u>_</u>	30. T	l est Witne Kenny	essed By y Beaty		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  N/A  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Signature  Name  Debbie Curry  Title Operations Assistant  Date 2/26/13	31. List Attachme	ents										<del></del>	L	······································			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature   Longitude   Longitude   NAD 1927 1983    Printed   Printed   Name Debbie Curry   Title Operations Assistant   Date 2/26/13    F-mail Address   deury wicaenersy com   Printed   Name Debbie Curry   Date 2/26/13	32. If a temporary	y pit was used	at the well, att	ach a plat	with the	location of the t	empor	ary pit.	-	NONE			· · · · · · · · · · · · · · · · · · ·	. /	<del>,</del>		- A A 4
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature   Like   Like   Name Debbie Curry Title Operations Assistant Date 2/26/13  F-mail Address   deurry@icaenergy.com   Debbie Curry Department   Debbie Curry Debbie Curry Department   Debbie Curry	33. If an on-site b	ourial was use	ed at the well, re	port the ex	eact loca		te buri	al:		NUNE_	<u> </u>	Longitude		1			. •
Signature Welling Curry Name Debbie Curry Title Operations Assistant Date 2/26/13	I hereby certij	fy that the	information :	shown o		sides of this	form	is true	e ar	nd comple	te to		my kn	owledg	ge and be	lief	741 1983
		Selilii ss dcurry	@icaenergy	com			ie Cui	rry		Titl	e C	Operations A					6/13

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

<b>6</b>	Southeaster	m New Mexico	Northwestern New Mexico					
T. Anhy	2197'	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	2677'	T. Miss	T. Pictured Cliffs_	T. Penn. "D"				
T. 7 Rivers		T. Devonian_	T. Cliff House	T. Leadville				
T. Queen_	3486'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout_	T. Elbert				
T. San Andres	3945'_	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		Т.	T. Entrada					
T. Wolfcamp		T.	T. Wingate					
T. Penn		T.	T. Chinle					
T. Cisco (Bough C) T.			T. Permian					

T. Wolfcamp		T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	tot	No. 3, from	to
No. 2, from	toto	No. 4, from	toto
		TANT WATER SANDS	
Include data on rate of v	water inflow and elevation to wh	nich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY DEC		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				1				