

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: Targa Midstream Services, L.P. OGRID #: 24650
Address: 1000 Louisiana, Suite 4300, Houston, TX 77002-5036
Facility or well name: Monument A61 # 001
API Number: 30-078-40002 OCD Permit Number: P1-05909
U/I. or Qtr/Qtr 0 Section 36 Township 19 S Range 36 E County: Lea
Center of Proposed Design: Latitude N 32° 36' 41.0" Longitude W 103° 18' 26.39" NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

2. ☒ Closed-loop System: Subsection H of 19.15.17.11 NMAC

Operation: ☐ Drilling a new well ☒ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
☐ Above Ground Steel Tanks or ☒ Haul-off Bins

3. Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☒ Signed in compliance with 19.15.16.8 NMAC

4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: CR1 Disposal Facility Permit Number: 89166
Disposal Facility Name: Sundance Disposal Facility Permit Number: NM-01-003

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Soil Backfill and Cover Design Specifications -- based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Denise Jones Title: Regulatory Analyst
Signature: Denise Jones Date: 3-18-13
e-mail address: djones@cambridgiantgmt.com Telephone: 432-620-9181

MAR 19 2013

7. **OCD Approval:** ☐ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: _____

Petroleum Engineer

Approval Date: _____

03/18/13

Title: _____

OCD Permit Number: _____

P105909

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____

Disposal Facility Permit Number: _____

Disposal Facility Name: _____

Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____

Title: _____

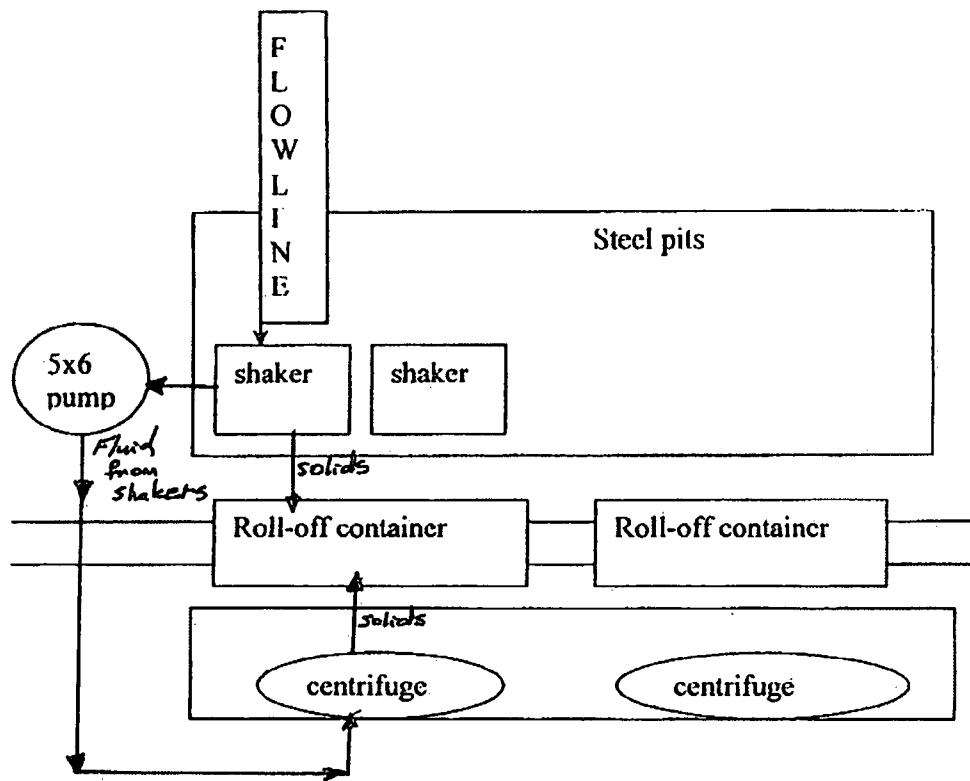
Signature: _____

Date: _____

e-mail address: _____

Telephone: _____

DESIGN PLAN



This will be maintained by 24 hour solids control personnel that stay on location.

TOMMY WILSON
CLS
CLOSED LOOP
SPECIALTY

Office: 575.746.1689

Cell: 575.748.6367

OPERATING AND MAINTENANCE PLAN

Three (3) 20 yard roll off containers will be on location. As one is filled it will be hauled off to an approved disposal site and another will begin to fill.

All closed loop equipment will be maintained by 24 hour solids control personnel that will stay on location.

CLOSURE PLAN

**CLOSED LOOP SPECIALITIES
P.O. Box 1479
CARLSBAD, NM 88220 (575)748-6367**

July 1, 2008

CRI Permit #R9166

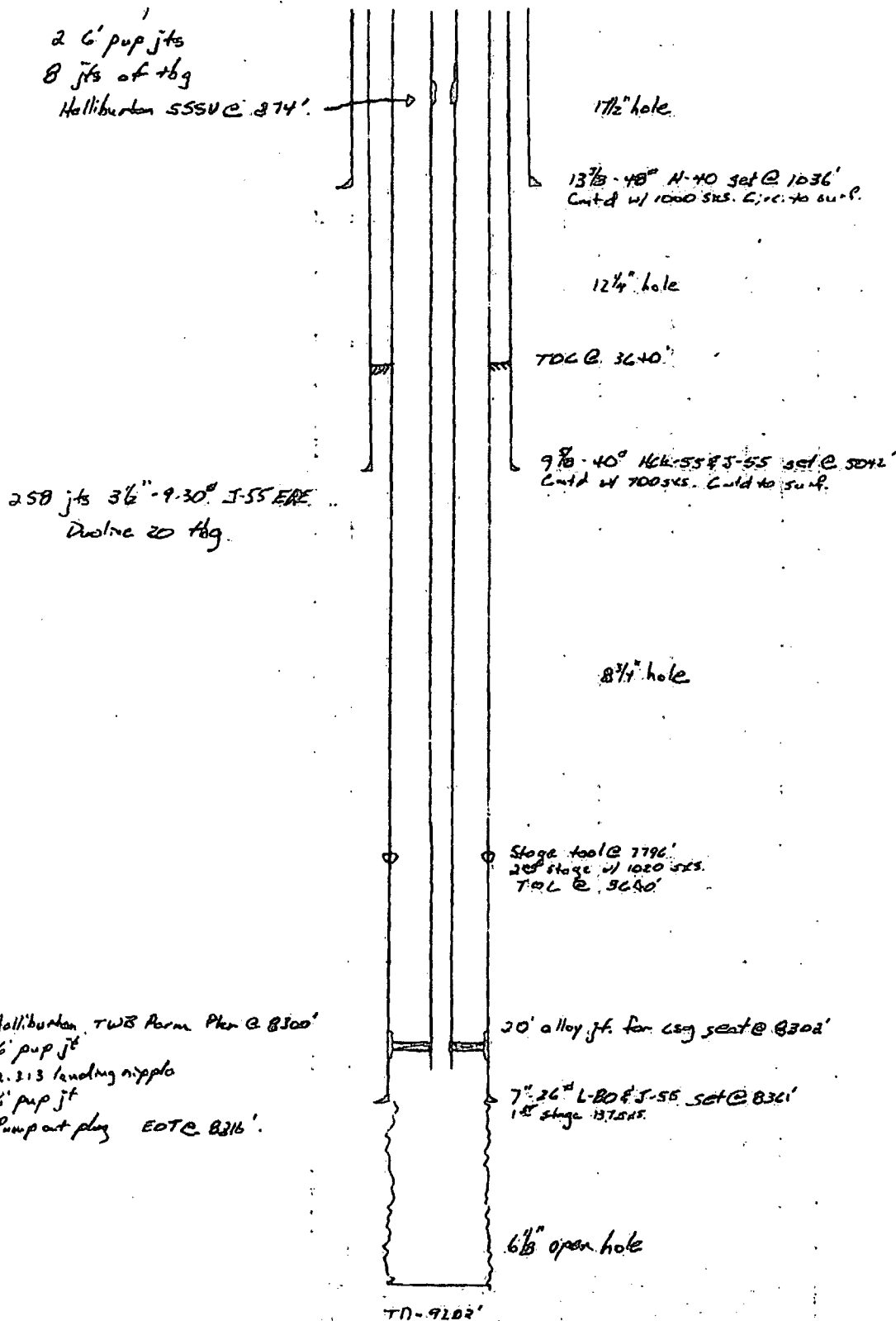
CRI Phone # 575-393-1079

Contact Person 575-6319829

Sundance Landfill Permit #NM-01-003

Contact Person 575-390-7838

Subject	Monument AGI Well No. 1	
File	By	Date
	WAB	12/2/11





HALLIBURTON
ENERGY SERVICES

TARGA RESOURCES INC

MONUMENT AGI 1
LEA COUNTY, NM
12/1/11

Company Rep **JOE GOODRICH**
Tool Specials **SCOTT WALTON**

Office **ODESSA**
SAP No. **8084842**

INJECTION STRING		Installation	Length	Depth	Description	OD	ID
1			13.00		KELLY BUSHING CORRECTION		
2		1	6.08	13.00	3.5" 9.3# J55 8RD DUO-LINED TUBING SUB	3.5	2.680
3		2	6.11	19.08	3.5" 9.3# J55 8RD DUO-LINED TUBING SUB	3.5	2.680
4		3	248.38	25.19	8 JOINTS 3.5" 9.3# J55 8RD DUO-LINED TUBING	3.5	2.680
5		4	7.10	273.55	HALLIBURTON TUBING RETRIEVABLE SAFETY VALVE 101711697 SERIAL # C 2462265-1	5.41	2.313
6		5	8,017.41	280.65	258 JOINTS 3.5" 9.3# J55 8RD DUO-LINED TUBING	3.5	2.680
7		6	0.62	8,298.08	HALLIBURTON J LATCH SEAL ASSEMBLY TOTAL LENGTH IS 3.91'. .52' IS ABOVE PACKER	4.540	2.380
8		7	3.88	8,298.68	HALLIBURTON PERMINANT PACKER 212TWB7010 7" 23-38# PACKER WAS SET ON WIRELINE WITH ELEMENTS @ 8300' TOP OF PACKER @ 8298.68 TUBING LANDED WITH 22,000# COMPRESSION	5.68	3.260
9		8	6.10	8,302.58	3.5" 9.3# J55 8RD DUO-LINED TUBING SUB	3.5	2.680
10		9	1.27	8,308.66	HALLIBURTON 3.5 X 2.313 'X' NIPPLE 711X23319	4.61	2.313
11		10	6.13	8,309.93	3.5" 9.3# J55 8RD DUO-LINED TUBING SUB	3.5	2.680
12		11	0.65	8,316.06	3.5" PUMP OUT PLUG WITH 8 SHEAR PINS WITH A SHEAR VALUE OF 520# EACH 4160# TOTAL	4.5	3.480
13				8,316.71	BOTTOM OF ASSEMBLY		
14					TUBING PICK-UP WEIGHT IS 82,000# SLACK-OFF IS 77,000#		
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