

HOBBS OCD

MAR 12 2013

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised October 15, 2009

Submit one copy to appropriate District Office

☒ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323
<sup>4</sup> API Number 30 - 025-40802		<sup>3</sup> Reason for Filing Code/ Effective Date TEST ALLOWABLE 3-14-2013
<sup>5</sup> Pool Name WC 025 G06 5263319P; Upper -SALADO DRAW; BONE SPRING WILDCAT shale	<sup>6</sup> Pool Code 97955	
<sup>7</sup> Property Code 39482	<sup>8</sup> Property Name PORTER BROWN	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	19	26-S	33-E		340	SOUTH	340	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A		26-S	33-E		340	NORTH	340	EAST	LEA

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	ENTERPRISE CRUDE OIL LLC	O
	FLOWBACK PERIOD IS PLANNED TO START 3/14/13 FOR 3 WKS	

## IV. Well Completion Data

<sup>21</sup> Spud Date 11/17/2012	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	825'	815		
12.25	9.625	4804'	1655		
8.75	5.5	13,468'	2645		

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
DENISE PINKERTONTitle:  
REGULATORY SPECIALISTE-mail Address:  
leakeid@chevron.comDate:  
03/12/2013Phone:  
432-687-7375

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

MAR 19 2013

Testing Allowable

Expires: 03/31/2013

MAR 19 2013