

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

John H. Bemis  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



***Letter Of Violation***  
**IMMEDIATE DIRECTIVE**

HOBBS OCD

March 19, 2013

MAR 20 2013

RECEIVED

ConocoPhillips Company  
P O Box 51810  
Midland, TX 79710

Attn: SUSAN MAUNDER-Regulatory

RE: PLUGGED WELL SITE CLEANUP REQUIREMENTS  
STATE OF NEW MEXICO RULE 19.15.25.10 VIOLATIONS

Ms. Susan Maunder:

It has come to our attention that the following attached list of wells, have been plugged for over 13 months. According to OCD Rules and Regulations, and as stated in NMOCD Rule 19.15.25.10, these wells must meet cleanup and location release requirements within a given time frame.

According to NMOCD Rule 19.15.25.10 the following should apply:

As soon as practical, but no later than one year after the completion of plugging operations, the operator shall:

- (1) level the location;
  - (3) remove deadmen and other junk; and
  - (4) take other measures necessary or required by the division to restore the location to a safe and clean condition.
- E. The operator shall close all pits and below-grade tanks pursuant to 19.15.17 NMAC.
- F. Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate division district office to arrange for an inspection of the well and location.

Please note, the Hobbs District I OCD office will require that ConocoPhillips Company communicate with the District I Supervisor, EL Gonzales, within 10 days of receipt of this letter, the commencement of cleanup process of the wells on the following list.

A required form must be received *for each well* that meets the *complete requirements* of said rule. *A Form C103 Specifically for Subsequent Report of Well Plugging* is to be used for your reporting, regarding these wells. *This form is attached for your convenience.*

If you have any questions, please contact EL Gonzales, at the Hobbs District I office @ 575-393-6161 ext. 102.

Sincerely,

EL Gonzales  
District I OCD Supervisor

Att.

A handwritten signature in black ink, appearing to read "EL Gonzales", is written over the typed name and title.

MAR 19 2013

Submit One Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised November 3, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A
<input type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
<input type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
<input type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☐ All other environmental concerns have been addressed as per OCD rules.
- ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TYPE OR PRINT NAME \_\_\_\_\_ E-MAIL: \_\_\_\_\_ PHONE: \_\_\_\_\_  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

API WELL #	Plugging Date	Well Name	Well #	Operator Name	Type	Stat	County	Land	UL	Sec	Twp	N/S	Rng	W/E	Ft	NS	Ft	EW	Last Insp
30-025-04746-00-00	3/25/2011	ARNOTT RAMSAY NCT C	013	CONOCOPHILLIPS COMPANY	G	H	Lea	S	F	21	21 S		36 E	1980	N	1980	W	3/23/2011	
30-025-33256-00-00	3/3/2011	ARNOTT RAMSAY NCT C	019	CONOCOPHILLIPS COMPANY	G	H	Lea	S	D	21	21 S		36 E	700	N	1250	W	3/2/2011	
30-025-02877-00-00	3/28/2011	EAST VACUUM (GSA) UNIT	022	CONOCOPHILLIPS COMPANY	O	H	Lea	S	L	26	17 S		35 E	1980	S	660	W	11/6/2012	
30-025-08537-00-00	12/7/2011	EAST VACUUM (GSA) UNIT	001	CONOCOPHILLIPS COMPANY	I	H	Lea	S	I	33	17 S		35 E	1980	S	660	E	11/22/2011	
30-025-26526-00-00	7/20/2011	EAST VACUUM (GSA) UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	N	26	17 S		35 E	1310	S	1380	W	11/6/2012	
30-025-06709-00-00	6/11/2010	M E WANTZ	006	CONOCOPHILLIPS COMPANY	O	H	Lea	P	M	21	21 S		37 E	330	S	990	E	6/14/2010	
30-025-21713-00-00	8/2/2010	SANTA FE BATTERY 8	113	CONOCOPHILLIPS COMPANY	O	H	Lea	S	B	34	17 S		35 E	330	N	2310	E	7/30/2010	
30-025-09108-00-00	10/20/2011	STATE A 32	002	CONOCOPHILLIPS COMPANY	G	H	Lea	S	G	32	22 S		36 E	1980	N	1980	E	11/7/2012	
30-025-08920-00-00	2/20/2012	STATE E	009	CONOCOPHILLIPS COMPANY	O	H	Lea	S	E	16	22 S		36 E	1980	N	660	W	2/9/2012	
30-025-03003-00-00	5/13/2011	VACUUM ABO UNIT	061	CONOCOPHILLIPS COMPANY	O	H	Lea	S	G	34	17 S		35 E	2080	N	2080	E	11/6/2012	
30-025-03061-00-00	8/11/2010	VACUUM ABO UNIT	059	CONOCOPHILLIPS COMPANY	O	H	Lea	S	F	5	18 S		35 E	2313	N	2291	W	8/6/2010	
30-025-02938-00-00	10/7/2010	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	E	29	17 S		35 E	2310	N	330	W	3/11/2013	
30-025-02971-00-00	4/14/2011	VACUUM GLORIETA EAST UNIT	008	CONOCOPHILLIPS COMPANY	O	H	Lea	S	P	32	17 S		35 E	330	S	330	E	3/12/2013	
30-025-20370-00-00	5/9/2011	VACUUM GLORIETA EAST UNIT	002	CONOCOPHILLIPS COMPANY	O	H	Lea	S	A	31	17 S		35 E	990	N	660	E	3/11/2013	
30-025-20709-00-00	4/5/2011	VACUUM GLORIETA EAST UNIT	006	CONOCOPHILLIPS COMPANY	O	H	Lea	S	I	32	17 S		35 E	1830	S	510	E	3/12/2013	
30-025-20746-00-00	8/25/2010	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	K	30	17 S		35 E	1650	S	1650	W	3/11/2013	
30-025-20794-00-00	1/18/2010	VACUUM GLORIETA EAST UNIT	0020	CONOCOPHILLIPS COMPANY	O	H	Lea	S	O	30	17 S		35 E	810	S	1955	E	1/19/2010	
30-025-20867-00-00	8/17/2010	VACUUM GLORIETA EAST UNIT	002	CONOCOPHILLIPS COMPANY	O	H	Lea	S	C	34	17 S		35 E	330	N	1650	W	3/13/2013	
30-025-21352-00-00	12/10/2009	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	F	30	17 S		35 E	1980	N	1800	W	12/8/2009	
30-025-21353-00-00	1/11/2010	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	G	30	17 S		35 E	2310	N	2310	E	3/11/2013	
30-025-24806-00-00	4/28/2011	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	H	33	17 S		35 E	1650	N	990	E	3/13/2013	
30-025-32364-00-00	8/20/2010	VACUUM GLORIETA EAST UNIT	013	CONOCOPHILLIPS COMPANY	O	H	Lea	S	J	28	17 S		35 E	1455	S	1330	E	3/13/2013	

EMNRD  
OIL CONSERVATION DIVISION  
1625 N FRENCH DRIVE  
HOBBS NM 88240

ConocoPhillips Co  
ATTN: SUSAN MAUNDER  
P O Box 51810  
Midland, TX 79710

