## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



March 19, 2013

## Letter Of Violation IMMEDIATE DIRECTIVE

Armstrong Energy Corp. P O Box 1973

Roswell, NM 88202

Attn: Bruce Stubbs

HOBBS OCD

MAR 2 0 2013

RE: PLUGGED WELL SITE CLEANUP REQUIREMENTS

STATE OF NEW MEXICO RULE 19.15.25.10 VIOLATIONS

RECEIVED

Dear Mr. Stubbs:

It has come to our attention that the following attached list of wells, have been plugged for over 13 months. According to OCD Rules and Regulations, and as stated in NMOCD Rule 19.15.25.10, these wells must meet cleanup and location release requirements within a given time frame.

According to NMOCD Rule 19.15.25.10 the following should apply:

As soon as practical, but no later than one year after the completion of plugging operations, the operator shall:

- (1) level the location;
- (3) remove deadmen and other junk; and
- (4) take other measures necessary or required by the division to restore the location to a safe and clean condition.
  - E. The operator shall close all pits and below-grade tanks pursuant to 19.15.17 NMAC.
  - F. Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate division district office to arrange for an inspection of the well and location.

Please note, the Hobbs District I OCD office will require that Armstrong Energy Corp. communicate with the District I Supervisor, EL Gonzales, within 10 days of receipt of this letter, the commencement of cleanup process of the wells on the following list.

A required form must be received for each well that meets the complete requirements of said rule. A Form C103 Specifically for Subsequent Report of Well Plugging is to be used for your reporting, regarding these wells. This form is attached for your convenience.

If you have any questions, please contact EL Gonzales, at the Hobbs District I office @ 575-393-6161 ext. 102.

Sincerely,

EL Gonzales
District I OCD Supervisor

Att.

Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103					
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	es Revised November 3, 2011 WELL API NO.					
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease					
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE  6. State Oil & Gas Lease No.					
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, IVM 87505						
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH						
1. Type of Well: Oil Well Ga	8. Well Number						
2. Name of Operator		9. OGRID Number					
3. Address of Operator		10. Pool name or Wildcat					
4. Well Location							
1	_feet from the line andfeet from						
Section Township	Range NMPM Count I. Elevation (Show whether DR, RKB, RT, GR	nty					
12. Check Appropriate Box to Ir	ndicate Nature of Notice, Report or Oth	her Data					
NOTICE OF INTE		SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK F	WORK ALTERING CASING 1						
TEMPORARILY ABANDON ( )  PULL OR ALTER CASING ( )	E DRILLING OPNS.□ P AND A □ EMENT JOB □						
·							
OTHER:	ompliance with OCD rules and the terms of the	n is ready for OCD inspection after P&A  e Operator's pit permit and closure plan.					
Rat hole and cellar have been filled	d and leveled. Cathodic protection holes have	been properly abandoned.					
A steel marker at least 4" in diame	ter and at least 4' above ground level has been	set in concrete. It shows the					
UNIT LETTER, SECTION,	E NAME, WELL NUMBER, API NUMBE TOWNSHIP, AND RANGE. All INFORM D ON THE MARKER'S SURFACE.	R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR					
FERMANENTLI STAMFE	DON THE MARKER S SURFACE.						
The location has been leveled as no other production equipment.	early as possible to original ground contour an	d has been cleared of all junk, trash, flow lines and					
Anchors, dead men, tie downs and	risers have been cut off at least two feet below						
		tion(s) have been remediated in compliance with s, production equipment and junk have been removed					
from lease and well location.							
All metal bolts and other materials I to be removed.)	have been removed. Portable bases have been	removed. (Poured onsite concrete bases do not have					
All other environmental concerns I	nave been addressed as per OCD rules.						
Pipelines and flow lines have been retrieved flow lines and pipelines.	abandoned in accordance with 19.15.35.10 N	MAC. All fluids have been removed from non-					
		les and lines have been removed from lease and well					
	urn this form to the appropriate District office	to schedule an inspection					
an work has been completed, fett	and form to the appropriate District Office	to senegate an inspection.					
SIGNATURE	DATE						
	E-MAIL:	PHONE:					
For State Use Only							
APPROVED BY:		DATE					

API WELL#	PLUGGING DATE	Well Name	Well#	Operator Nan	ne	Type	Stat	. County	Land	ÜL	Sec	Twp N/S	Rng	W/E F	NS.	Ft	EW.	Last Insp
30-041-20946-00-00	11/4/2011	LILLIE BELLE	001	ARMSTRONG ENERGY	CORP	0	Η .	Roosevelt	Р '.	Н	29	5 S	34	E 21	67 N	990	E	11/4/2011

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



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Armstrong Energy Corp ATT: Bruce A Stubbs P O Box 1973 Roswell, NM 88202