Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> STIL S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-30985
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	V-1357
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mitchell 16 State
PROPOSALS.)	8. Well Number
1. Type of Well:       Oil Well       Gas Well       Other Plugged and abandoned         2. Name of Operator       Image: Comparison of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator 600 N Marienfeld Street, Suite 600; Midland, TX 79701	10. Pool name or Wildcat Young; San Andres, North
4. Well Location	Toung, San Audres, North
Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>2310</u>	feet from theEastline
Section <u>16 / Township 18S</u> Range <u>32E</u> NMPM <u>Les</u>	L County
E. 11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: SUB	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	i concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles ar location, except for utility's distribution infrastructure.	d lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to sch	nedule an inspection.
SIGNATURE TITLE Assistant Production	on Foreman DATE 03/15/2013
TYPE OR PRINT NAME <u>Ronnie Hayes</u> E-MAIL: <u>rhayes@cimarex.com</u>	PHONE: (575) 390-0757
For State Use Only	
APPROVED BY: Maleus Srown TITLE COmplian	() () () DATE 3/20/2013
Conditions of Approval (if any)	and the price of t
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