Submit One Copy To Appropriate District HOBBS OCD State of New Mexico Office Energy Minerals and Natural Resources District I MAR 1 3 2012 CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico	Form C-103 Revised November 3, 2011 WELL API NO. 30-025-40305 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. VB20140000
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Dry Hole 2. Name of Operator	 7. Lease Name or Unit Agreement Name Branch Ranch 35 State 8. Well Number 1 9. OGRID Number
 Maine of Operator McElvain Energy, Inc. 3. Address of Operator 1050 - 17th Street, Suite 2500 Denver, Colorado 80265 4. Well Location 	22044 10. Pool name or Wildcat North Hume (Wolfcamp)
Unit Letter G: 1980_feet from the North line and 1650 feet from the East line Section 35 Township 15S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,149' GLE-& 4,166' KBE (w/17' KB) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER: Well D&A, Location Cleared Prior to Assignment Image: Location is ready for OCD inspection after P&A Image: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Image: Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. Image: A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the A DRY-HOLE PLATE WAS WELDED ON THE CASING STUB APPROXIMATELY 4' BELOW GROUND LEVEL OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. 	
The well was drilled and abandoned and the location cleared of equipment, trash and debris. Prior to full location reclamation and reseed the lease and wellbore will be assigned to another operator for a wash-down attempt. SIGNATURE	
	.comPHONE: _(303) 893-0933 xtn 330