

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                 |  | WELL API NO. <u>30-025-20980</u>  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator <u>Buckeye Disposal LLC</u>  |  | 6. State Oil & Gas Lease No.<br><u>E-7723</u>   |
| 3. Address of Operator<br><u>P.O. Box 2724 Lubbock Texas 79408</u>   |  | 7. Lease Name or Unit Agreement Name<br><u>STATE AF</u>   |
| 4. Well Location<br>Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line<br>Section <u>8</u> Township <u>18 S</u> Range <u>35 E</u> NMPM County <u>LEA</u> |  | 8. Well Number <u>3</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |  | 9. OGRID Number <u>222759</u>   |
|  |  | 10. Pool name or Wildcat<br><u>Wolfcamp SWD</u>   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-5-13 Rig up pulling unit flange up BOP  
3-6-13 Pick up singles run in well  
Pull pipe out hook up packer Baker 5k  
Run tubing & packer in well  
Set packer at approx 9914 feet  
Run chart  
3-7-13 Rig BOP & pulling unit down  
Wait for sqz test to squeeze well  
3-15-13 sqz test rigged up on well  
3-16-13 sqz test pump sqz test cement down well shut well in  
3-20-13 check well run chart to check well integrity  
3-21-13 Notify state set up integrity test

Spud Date:

Rig Release Date:

3-7-13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE MANAGER DATE \_\_\_\_\_

Type or print name JIM SAYRE E-mail address: jim@theenergy.com PHONE: 390-6006

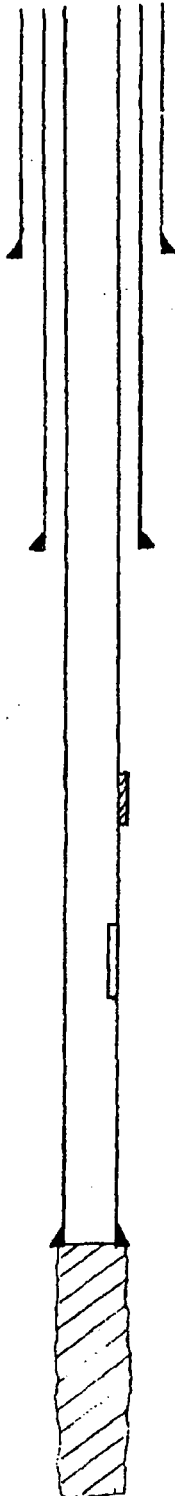
For State Use Only

APPROVED BY: [Signature] TITLE Dist MGR DATE 3-21-2013  
Conditions of Approval (if any):

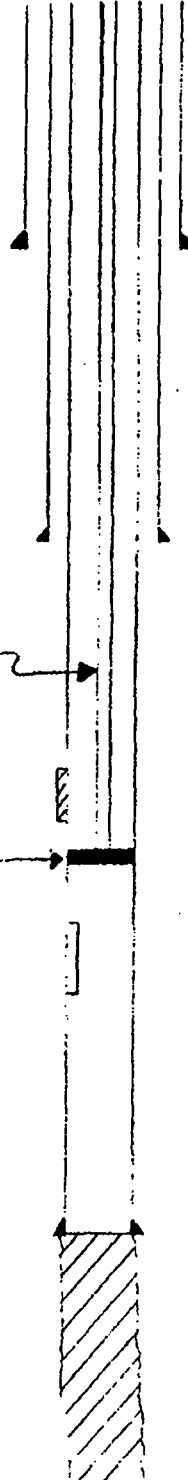
MAR 21 2013

Penroc Oil Corporation  
State "AF" No. 3

Current Wellbore Sketch



Proposed Wellbore Sketch



13 3/8" 48# set @ 360' with 400 sxs  
circulated

9 5/8" 36,40# set @ 3876' with  
2300 sxs circulated

2 7/8" plastic coated tubing set @  
approx. 9700'

perfs. 8714 - 8770 SQZD with 150 sxs

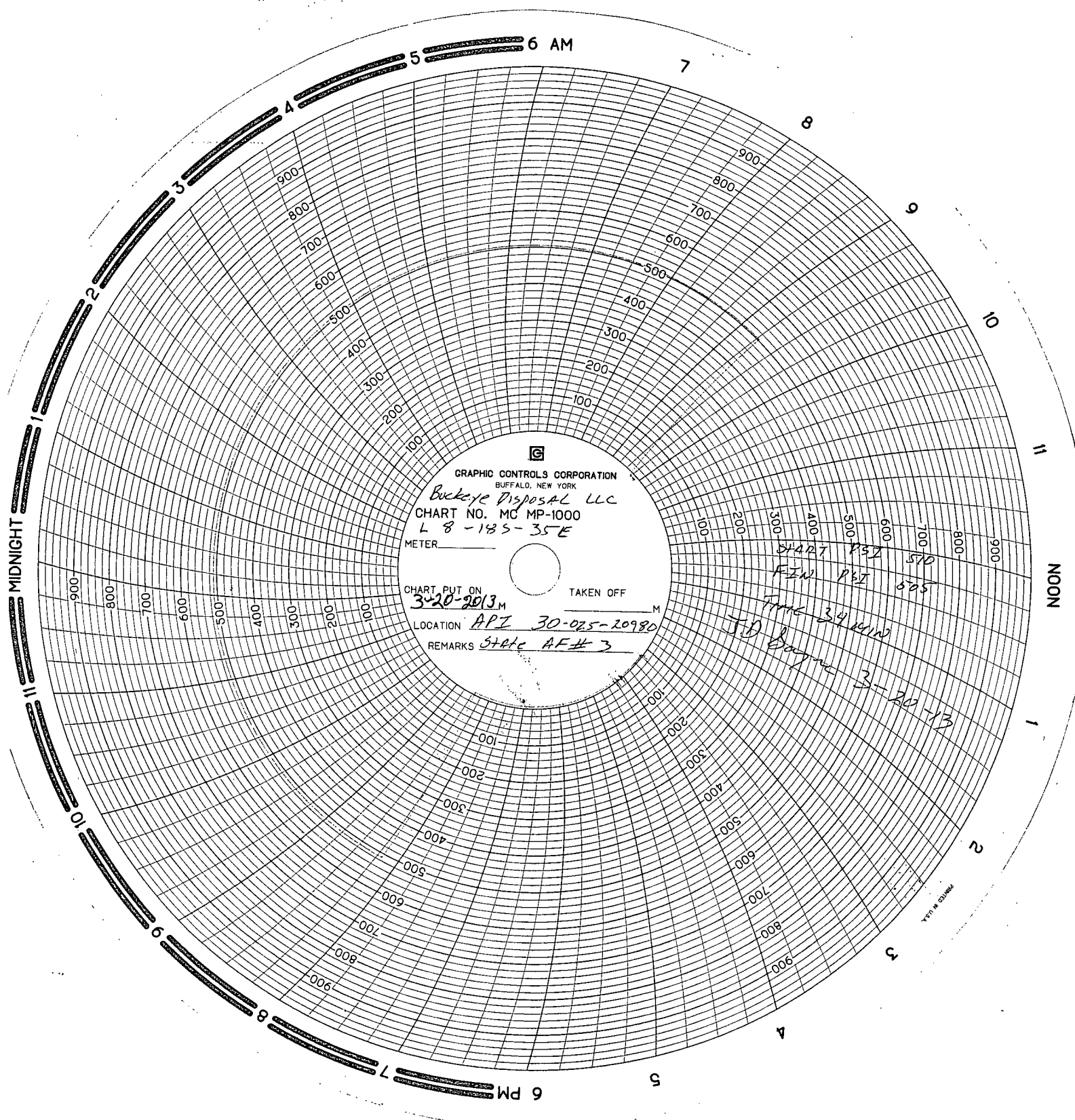
5 1/2" plastic coated Baker AD - 1  
packer set @ approx. 9700'

perfs. 9883 - 9927 TA'D

Proposed injection zone

5 1/2" 17# set @ 10,837' with  
2440 sxs TOC 1780' TS

Td 11,956' Devonian



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

*Buckeye Disposal LLC*  
CHART NO. MC MP-1000  
L 8-185-35E

METER

CHART PUT ON  
3-20-2013 M

TAKEN OFF \_\_\_\_\_ M

LOCATION API 30-025-20980

REMARKS START AF# 3

START PSI 570  
FIN PSI 605

TIME 34 MIN

FD Bayne 3-20-13