Office State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88249 OBBS OCD District II	30-025-30502
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III MAR 21 2013 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. STATE P
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Ivalie of Olit Agreement Ivalie
1. Type of Well: Oil Well Gas Well Other	8. Well Number 14
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TX 79705	LOVINGTON, UPPER PENN, NE
4. Well Location Unit Letter F: 1830 feet from the NORTH line and 1980 feet from the WEST line	
	77-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR,	
3833' KB	2007 F
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL W	
-	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM	ENT JOB
DOWNHOLE COMMINGLE	
OTHER: EXTEND TA STATUS 1 YEAR OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or recompletion.	
As second to ment the discussion with Subsite Disclass on 02/10/12 Changes is more than 15 and 15 an	
As agreed to per the discussion with Sylvia Dickey on 03/18/13, Chevron is requesting a one year TA extension on the subject well. This will provide time for Chevron to evaluate the well for any other potential. If, no other potential zones are located, the plan will be to	
P&A the well. Chevron will contact the NMOCD at least 24 hours prior to the charting of the mechanical integrity test.	
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Spud Date: Rig Release Date:	
Spud Bute. Rig Release Bute.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Vacuum Producti	on Engineer DATE 03/19/2013
Type or print name Sean Heaster E-mail address: SHeaster@	©chevron.com PHONE: 432-640-9031
For State Use Only	1 11011L. +32-040-7031
APPROVED BY TITLE DEST MA	DATE 3 - 21 - 2015
Conditions of Approval (if any):	
	MAR 21 2013