

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs
MAR 19 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM 92781

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

20 N. Broadway, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)

405-235-3611

7. If Unit of CA/Agreement, Name and/or No.
NMNM 94480X

8. Well Name and No.
Gaucho Unit 7

9. API Well No.
30-025-34440

10. Field and Pool or Exploratory Area

~~OJO CHISO~~ Wildcat Atoka (Gas)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW, 1650 FSL & 1980 FWL SEC 17 T22S R34E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sidetrack
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/1/12 - 12/7/12 - MIRU H&P 416 drilling rig & equipment. ND tbg spool, NU 13 5/8"-5K "B" section & test. NU BOPS & test: low @ 250psi & high @ 5,000psi. PU BHA, TIH w/DP to 1,373', test csg @ 1,000psi. TIH to 5,080' (TOC) & CO cmt to 7,950'. CHC. Run gyro log f/7,925' to surface, pump slug, POOH. RU WL & run caliper log f/5,200' to 7,951', RD WL.

12/8/12 - PU whipstock & TIH to 7,880', Circ. & clean hole. RU WL, RIH, orientate whipstock & set; top of whipstock @ 7,840'. RU cementers & pump lead w/ 250 sx Plugcem-H cmt, Yld. .98, Displ. w/345 bbls FW. POOH & LD setting tools.

12/9/12 - 12/12/12 - PU directional tools, MU bit & TIH; tag TOC @ 7,484'; CO cmt to 7,840'. Drill to 9,803'; CHC, RU WL, run gyro open hole section, pump brine slug, TOOH to surface.

12/13/12 - 12/19/12 - PU DHM, test and TIH to 9,803', drill production curve to 10,008'; DHM failure, TOOH. Change out DHM, test & TIH to 10,008'; cont. drilling. Drill prod lat to 14,351'; pipe stuck @ 14,351'. Circ. & work stuck pipe, Displ w/FW.

12/20/12 - 12/24/12 - RU WL, ran Freepoint, determined pipe stuck @ 2,752' (within 9 5/8" Int. csg.). W/O Dialog stuck pipe log tool. Logged f/5,172' to surface, found ~ 14' of 9 5/8" csg collapsed around 5" DP tool joint, from 2,732' to 2,746'. Circ. RU Dialog WL, free point & back off @ 2,672'. RD Dialog, RU crown o matic and gooseneck and TOOH. PU 8 5/8" x 6 1/2" mill shoe & TIH to 2,671' (tag up on collapsed csg). Mill & tag fish @ 2,683', wash and mill to 2,783'. DP free in csg below 2,780', wash and ream mill down to 2,788'; TOOH to 149', LD mill assembly, MU fishing tools & TIH to 2,680', tag and screw in drill string @ 2,680'; fish free. TOOH.

12/25/12 - 12/28/12 - RU Express Energy Services, MU & test float shoe, RIH w/161 jts 5 1/2", P-110, 17#, BTC & 164 jts, 5 1/2", P-110, 17#, LTC & set @ 14,266'. RU cementers, test lines to 3,500psi, lead 1st stage w/330 sx Econocem HLH, 1.96 Yld; followed w/2090 sx Versacem-H, 1.21 Yld, Displ w/217 bbls FW. Open stage tool, cement 2nd stage w/580 sx Econocem-HLC, 1.33 Yld., followed w/210 Halcem-C, 1.33 Yld, Displ. w/113 bbls FW; no cmt to surf. Top job w/400 sx Premium Plus, 1.35 Yld., 10 bbls cmt to surf. POOH, ND BOPs, set csg slips, install tbg head. Release rig 12/28/12.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 03/04/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Title

MAR 16 2013
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAR 21 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 21 2013